6 BLM, 1 Southland Royalty,

1 File SUBMIT IN TRIPLICATE.

UNITED STATES DEPARTMENT OF THE INTERIOR

(Other instructions on reverse side)

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GEOLOGICAL SURVEY								2004	AMP ERRIAL NO.	
								MM 33024		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK									OR THINK NAME	
1a. TYPE OF WORK DR b. TYPE OF WELL	ILL 🗓	DEEPEN [PLI	UG BAC	K 🗌	7. UNIT AG	REESENT N	AME	
	AS X GTHER		S1 Z(NGLE XX	MULTIPE ZONE	E	8. FARM OR	LEASE NA!	ME	
						٠.	Kenne	:bec		
DUGAN PROD 3. ADDRESS OF OPERATOR	UCTION CORP.					<u> </u>	9. WELL NO).		
						1	1			
P. 0. Box	208, Farmington	, NM 87499			A Second	1	10. FIELD AND POOL, OR WILDCAT			
AUSUHACE	eport location clearly and		h any S	tate requireme	nts.*)		Pictured Cliff Wildca			
79	0' FSL - 1850'	FEL	,	*	1. 1893	, ,,	11. SEC., T.,	R., M., OR H	BLK.	
At proposed prod. zon	ie			W.C.	•	13:50 L	\mathbf{y}_{j}			
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*									7N, R12W	
			r offici	:* :-:(JOG TO		12. COUNTY	OR PARISH	13. STATE	
Farmington 15. DISTANCE FROM PROPE	, N. M. is 16 m	iles north		J. S. O.	(147).		San J		NM	
LOCATION TO NEAREST	r		16. NO	OF ACRES IN	LEASE		F ACKES ASSI	GNED		
(Also to nearest drig	g. unit line, if any)	790'		480			160			
 DISTANCE FROM PROP TO NEAREST WELL, D 	RILLING, COMPLETED,	_	19. Рк	OPOSED DEPTH		20. ROTAL	RY OR CABLE	TOOLS		
OR APPLIED FOR, ON TH		/4 Mile		1250'			Rotary	,		
21. ELEVATIONS (Show whether DF, RT, GR, etc.) DRILLING OPERATIONS AUTHORIZED ARE							22. APPRO	X. DATE WO	RK WILL START*	
5912' GL		SUBJECT TO COM					May 3	30 , 198	3	
23.	I	MOENERAL REQU	BEWE	CEMENTING	PROGRA	M This a	ection is sub	liect to e.	riginteeri.	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	or I	SETTING D	Etimir 1	appea	Pursuant to	O SO CIR	.290.	
8-3/4"	7"	26#		90'			cu.ft.			
5-1/8"	2-7/8"	6.4#		1250'			cu.ft.			
<u> </u>	2-110			1230		200	cu.it.	to Sur	iace	
			į							

Plan to drill with spud mud to 90' to set surface casing. Will then drill with as little mud as possible, using the slim hole technique to test the Pictured Cliffs formation. Will run IES log, and if the well appears productive, will run 2-7/8" casing, selectively perforate, frac, clean out after frac, and complete the well using 1-1/4" tubing.

GAS NOT DEDICATED.



OIL CON. DIV. DIST, 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24

SIGNED Carry McHugh	Y TITLE Well Site Coordinator	DATE 4-29-83
(This space for Federal or State office use)		
APPROVED BY	TITLE	APPROVED AS:AMENDED
CONDITIONS OF APPROVAL, IF ANY:		MAY 2 6 1983

*See Instructions On Reverse Side

JAMES F. SIMS DISTRICT ENGINEER

OIL CONSERVATION DIVISION

Form C-102 P. O. BOX 2088 Revised 10-1-78 STATE OF NEW MEXICO SANTA FE, NEW MEXICO 87501 ENERGY AND MINERALS DEPARTMENT All distances must be from the outer boundaries of the Section Well No. Lease Kennebec Dugan Production Corporation County Range Section on Letter San Juan 12 West 27 North O ctual Footage Location of Well: 1850 feet from the South line and 790 feet from the Dedicated Acreage: Pool Producing Formation Stound Level Elev. 160 Acres Pictured Cliff Wildcat Pictured Cliffs 5912 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.ctc? If answer is "yes," type of consolidation Ycs ☐ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Well Site Coordinator Dugan Production Corp. 4-29-83 32 SEC. NM 33024 - Southland Royalty Date Surveyed April 25, 1983 Registered Professional Engineer

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Edgar L. Risenhoover, L.S.