

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR  
DUGAN PRODUCTION CORP.

3. ADDRESS OF OPERATOR  
P O Box 208, Farmington, NM 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

below.)  
AT SURFACE: 790' FSL - 1850' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,  
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>
(other) _____	

SUBSEQUENT REPORT OF:

[illegible]

RECEIVED

JUN 7 1983

XX U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See reverse for T. D. and 2-7/8" Casing.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Jim L. Jacobs TITLE Geologist DATE 6-6-83

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

ACCEPTED FOR RECORD

JUN 10 1997

**\*See Instructions on Reverse Side**

NMOCC

FARMINGTON DISTRICT  
BY GR

DUGAN PRODUCTION CORP.  
Kennebec #1

- 6-4-83 T. D. 1295'. Finished drilling 5" hole to 1295'. Prepare to run logs.  
1/2 degree @ 1200'.
- 6-5-83 T. D. 1295'. Rigged up Southwest Surveys and ran GR-SP-Resistivity-Density Log from loggers T.D. 1293' to surface. Well gassing while logging. Ran 61 jts. 2-7/8", 6.4#, 10 Rd, NUE, new tubing for casing. T.E. 1294.0' set at 1294' G. L. M. I. & R. U. Cementers, Inc. Ran 7 bbls of fresh water ahead of 60 sx lodense cement with 1/4# cello flake per sx., followed by 75 sx class "B" neat with 1/4 # cello flake per sx. Displaced, using 7½ bbls fresh water. (Total slurry 270 cu.ft.) Plug bumped with 1500# psi at 3:15 p.m. 6-4-83. Cementing head shut in with 500# psi. Circulation good throughout job; water ahead of cement circulated to surface, and 4 bbl cement circulated to surface. Maximum pumping rate 7 BPM while pumping water ahead of cement. Maximum circulating pressure 900 psi prior to bumping plug. Rigging down. Will move rig 6-6-83.