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|---|------------------------------|
| 5a. Indicate Type of Lease | |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| B 11017 | |

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|---|--|---|--|
| 1. SUNDY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A WELL TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</small> | | 7. Unit Agreement Name | |
| 2. Name of Operator Union Texas Petroleum Corporation | | 8. Farm or Lease Name State 16 | |
| 3. Address of Operator P.O. Box 1290, Farmington, New Mexico 87499 | | 9. Well No. N6. 4 | |
| 4. Location of Well UNIT LETTER 0 946 FEET FROM THE South LINE AND 1840 FEET FROM East THE LINE, SECTION 16 TOWNSHIP 28N RANGE 9W NMPM. | | 10. Field and Pool, or Wildcat Undesignated Gallup | |
| 15. Elevation (Show whether DF, RT, GR, etc.) 6316' RKB 6301' GR | | 12. County San Juan | |

| | | | |
|--|---|--|---|
| 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data | | | |
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER <input type="checkbox"/> |
| | | OTHER Drilled well to TD and cased. | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Spud 13/3/4" surface hole 10:30 PM 9-8-83.
- Drilled 13-3/4" hole to 330' RKB.
- Ran 7 joints 9-5/8", 36# K-55 casing and set at 321' RKB.
- Cemented 9-5/8" with 354 cu.ft. Cl "B" w/2% CaCl₂ and 1/4# Flocele per sack. Circulated cement. Wait on cement.
- Pressure tested to 1000 PSI. Held ok.
- Drilled 8-3/4" hole to 4120' RKB. Logged hole.
- Ran 106 joints, 7", 23#, K-55 casing and set at 4080' RKB with DV tool at 2653' RKB.
- Cemented 7" 1st stage with 264 cu.ft. 65/35 POS w/12% gel, 12-1/4# gilsonite, and 1/4# Flocele per sack followed by 118 cu.ft. Cl "B" w/2% CaCl₂. Cemented 2nd stage with 1023 cu.ft. 65/35 POZ w/12% Gel, 12-1/4# gilsonite, 1/4# Flocele per sack followed by 118 cu.ft. Cl "B" w/2% CaCl₂. Circulated cement. Wait on cement.
- Pressure tested to 1500 PSI. Held ok.
- Drilled 6-1/4" hole to TD of 6965' RKB on 9-19-83. Logged well.
- Ran 74 joints 4-1/2", 11.6#, K-55 liner from 3872' to 6960' RKB.

(OVER)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

| | | |
|---|----------------------------------|------------------------------|
| SIGNED <u>J.A. Edmister</u> | TITLE <u>Engineering Analyst</u> | DATE <u>October 10, 1983</u> |
| APPROVED BY <u>Original Signed by FRANK L. CHAVEZ</u> | TITLE <u>Assistant Engineer</u> | DATE <u>OCT 11 1983</u> |

12. Cemented 4-1/2" with 390 cu.ft. 65/35 POZ w/6% gel, 6-1/4# gilsonite and 1/4# Flocele per sack followed by 152 cu.ft. 50/50 POZ w/2% gel, 0.6% FLA, 1/4# Flocele, and 10# salt per sack. Circulated cement. Wait on cement.

13. Cleaned out casing to 6917' RKB.

14. Pressure tested to 3500 PSI. Held ok.