Form	9-331
Dec	1973

5 BLM, Fmn

1 Southland

l File

Form Approved. Budget Bureau No. 42-R1424

UNITED STATES DEPARTMENT OF THE INTERIOR		5. LEASE NM 0553184			
GEOLOGICAL SURVEY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
SUNDRY NOTICES AND REPORTS ON WELLS		7. UNIT AGREEMENT NAME			
(Do not use this form for proposals to drill or to deepen or plug b reservoir. Use Form 9-331-C for such proposals.)			8. FARM OR LEA		
1. oil gas	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~				
well well XX other			9. WELL NO.		
	CTION CORP.		7R 10. FIEND OR WIL		
3. ADDRESS OF OPERATOR			WAW' Picture		DVEV OR
P O Box 208, Farmington, NM 87499			11. SEC., 1., R., N	и., OR BLK. AND SU	RVETOR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 790' FNL - 790' FEL			Sec. 33, T27N RL3W 12. COUNTY OR PARISH 13. STATE		
AT SURFACE: /90 FNL - /90 FEL AT TOP PROD. INTERVAL:			San_Juan	1	
AT TOTAL DEPTH:			14. API NO.		
		TE NATURE OF NOTICE,			
REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:			15. ELEVATIONS (SHOW DF, KDB, AND WD) 6124' GL; GL = RKB		
REQUEST FOR APPROV					
TEST WATER SHUT-OF FRACTURE TREAT SHOOT OR ACIDIZE					
REPAIR WELL		NO.	(NOTE: Orgport res	ults of multiple complet Form 9-330.)	ion ar zane 🤾
PULL OR ALTER CASH	NG 🔲	□ N∪	V D U 13 Dollange on	Form 9–330.)	- 1.23
MULTIPLE COMPLETE		BUREAU OF	LAND MANAGE ARE	(A)	
CHANGE ZONES ABANDON*		1 1	N RESOURCE ARE		٠
(other)		XX 2-7/8" casing	g & cement; TI)	
		OPERATIONS (Clearly state proposed work. If well is a markers and zones pertine.		ils, and give pertine give subsurface loca	ent dates, itions and
11-20-03					-
11-29-83	for casing. and cemented (155 cf) 2% L sx (76 cf) Cl to latching i Bumped plug t and shut in. shut in with Max. cementin	-7/8" O.D., 6.5#, Landed casing at 1 casing with 9 bbls odense with \(\frac{1}{4}\)# cel ass "B" neat. Tot nsert baffle at 14 to 2000 psi, then s Reciprocated casi 500 psi. Circulating pressure 700 psi	460' GL. Rigg. fresh water lo flakes per al cement slu 39' with 9.4 lowly release ng while ceme ed about 4 bb. P.O.B. at	ged up Cemente followed by 7 sk, tailed in rry 231 cf. I bbls. of fresh d pressure to nting. Left o ls. cement to 2:20 p.m. 11-2	ers inc. 75 sx n with 65 Displaced n water. 500 psi casing surface. 28-83.
Subsurface Safety Valv	e: Manu. and Type			Set @	Ft.
18. I hereby certify tha	t the foregoing is true	and correct	_	1 00 00	
SIGNED for 1	Jim I. Jacobs	TITLE Geologist his space for Federal or State of	DATE	ACCEPTED FOR	l-RECORD
-	(T	his space for Federal or State of	fice use)		
APPROVED BY		TITLE .	DATE	DEC_07_	1983
CONDITIONS OF APEROVAL, IF ANY.		MANOCC.		FARMINGTON REGULATION A GRAND	JUNGE AREA
				υ1,Δ 	

ACLE TO FIRST CONTRACTOR SIZE