

ENERGY AND MINERALS DEPARTMENT

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1 EPRU

1 TTE

FORM C-104

Revised 10-1-78

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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SANTA FE

FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER

OIL

GAS

OPERATOR

PRODUCTION OFFICE

Operator

DUGAN PRODUCTION CORP.

Address

P O Box 208, Farmington, NM 87499

Reason(s) for filing (Check proper box)

New Well

Recompletion

Change in Ownership

Change in Transporter of:

Oil

Casinghead Gas

Dry Gas

Condensate

Other (Please explain)

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CON. DIV.

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name

Rex

Well No.

3J

Pool Name, Including Formation

WAW Pictured Cliffs

Kind of Lease

State, Federal or Fee

Fed.

Lease No.

SF078009-

Location

Unit Letter

C

Feet From The

790

North

Line and

1850

Feet From The

West

Line of Section

18

Township

27N

Range

13W

NMPM,

San Juan

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

or Condensate

Address (Give address to which approved copy of this form is to be sent)

Name of Authorized Transporter of Casinghead Gas

or Dry Gas

Address (Give address to which approved copy of this form is to be sent)

El Paso Natural Gas Co.

Box 4990, Farmington, NM 87499

If well produces oil or liquids, give location of tanks.

Unit

Sec.

Twp.

Rge.

Is gas actually connected?

When

No

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

Gas Well

New Well

Workover

Deepen

Plug Back

Same Res'v.

Diff. Res'v.

Date Spudded

11-14-83

Date Compl. Ready to Prod.

12-20-83

Total Depth

1464'

P.B.T.D.

1403'

Elevations (DF, RKB, RT, GR, etc.)

6060' GL

Name of Producing Formation

Pictured Cliffs

Top Oil/Gas Pay

1327

Tubing Depth

1340' GL

Perforations

1327-1340, 10 holes

Depth Casing Shoe

1461' GL

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

8-3/4"

7"

98' GL

41 cf

5-1/8"

2-7/8"

1461'

214 cf slurry in

1-1/2"

1340' GL

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

Length of Test

Tubing Pressure

Casing Pressure

Choke Size

Actual Prod. During Test

Oil-Bbls.

Water-Bbls.

Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

131

3 hrs.

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NA

Testing Method (pilot, back pr.)

Tubing Pressure (shut-in)

Casing Pressure (shut-in)

Choke Size

Back Pr.

165 psi

165 psi

1/2" Pos. Choke

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

1-9-84

APPROVED

Original Signed by FRANK T. CHAVEZ

BY

TITLE

SUPERVISOR DISTRICT 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiple recompleted wells.

Jim L. Jacobs

Geologist

1-4-84