

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE -
Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

OIL WELL GAS WELL OTHER

1. NAME OF OPERATOR
Southland Royalty Company

2. ADDRESS OF OPERATOR
P. O. Drawer 570, Farmington, New Mexico, 87499

3. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1050' FNL & 1610' FWL

14. PERMIT NO. 15. ELEVATIONS (Show whether OF, RT, GR, etc.)
6063' GL

5. LEASE DESIGNATION AND SERIAL NO.
SF-077874

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Hanks

9. WELL NO.
13E

10. FIELD AND POOL, OR WILDCAT
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 12, T27N, R10W

12. COUNTY OR PARISH 13. STATE
San Juan New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SECT-OFF PULL OR ALTER CASING
FRACTURE TREAT MULTIPLE COMPLETE
SHOOT OR ACIDIZE ABANDON*
REPAIR WELL CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF REPAIRING WELL
FRACTURE TREATMENT ALTERING CASING
SHOOTING OR ACIDIZING ABANDONMENT*
(Other) Perfs, Stimulation & Tbg Rpt

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 2/28/84 Perforated 10 holes at 6363', 6368', 6403', 6450', 6456', 6460', 6465', 6474', 6508', 6520'. Fraced with 50,000 gals 70 Quality Foam and 63,000# of 20/40 sand. ATP 3000 psi, AIR 25 BPM, ISIP 2500 psi.
- 3/01/84 Perforated squeeze holes at 4500', squeezed with 250 sacks (372 cu.ft.) 50/50 Poz with 6% gel and 1/4# flocele/sack, followed with 50 sacks (59 cu.ft.) of Class "B" neat with 2% CaCl₂.
- 3/02/84 Ran Cement Bond Log, Top of Cement @ 3050'. Perforated squeeze hole at 2090', cemented with 320 sacks (473 cu.ft.) 50/50 Poz, 6% gel and 1/4# flocele/sack, tailed in with 50 sacks (59 cu.ft.) of Class "B" with 2% CaCl₂.
- 3/03/84 Ran Cement Bond Log, Top of Cement at surface.
- 3/05/84 Landed 210 joints (6506.17') of 2-3/8", 4.7#, J-55 tubing at 6517.17'.

18. I hereby certify that the foregoing is true and correct

SIGNED *Arthur J. Guey*
(Space for Federal or State office use)

TITLE Secretary

DATE March 6, 1984

ACCEPTED FOR RECORD

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE
MAR 13 1984

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY *Smm*