

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved,
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐

2. NAME OF OPERATOR
Beta Development Company

3. ADDRESS OF OPERATOR
238 Petroleum Plaza, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 790' FNL & 1090' FWL

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO. DATE ISSUED

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE DESIGNATION AND SERIAL NO.

SF-078895

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Holloway Federal

9. WELL NO.

1-E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 6, T-27N, R-11W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED
12-1-83

16. DATE T.D. REACHED
12-24-83

17. DATE COMPL. (Ready to prod.)
4-28-84

18. ELEVATIONS (OF RKB, RT, GR, ETC.)*
6058' GR

19. ELEV. CASINGHEAD
6056'

20. TOTAL DEPTH, MD & TVD
6555'

21. PLUG. BACK T.D., MD & TVD
6520'

22. IF MULTIPLE COMPL., HOW MANY?
Single

23. INTERVALS DRILLED BY
→

ROTARY TOOLS
6562'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

6334-6488 Graneros and Dakota sand stone

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Cement bond log, VDL & GR, Neutron all cased logs

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# K-55	310	12 1/4"	250 cu. ft. class "B" + 3#	cal. cl.
4 1/2"	10.5# K-55	6552	7-7/8"	1st stage 450 cu. ft.	
				2nd stage 550 cu. ft.	
				3rd stage 550 cu. ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

Zone #1 6414-6420, 6423, 6442, 6448-6450,
6453-6456, 6464-6470, 6484-88 Total of
60 holes.

Zone #2 6334-52, 6364-71, 6376-80,
6384-90, Total of 50 holes 2 shots per ft

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6414-6488	1500 gals 15% HCL 65,000 gals FW + 104,000# 20-40 sand, cross link 30# fres
6334-6390	1000 gals 15% HCL + 50,000 gals FW & 80,000# 10-20 sand

33. both zones 110 holes.

PRODUCTION

DATE FIRST PRODUCTION

W.O. Pipeline

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Flowing

WELL STATUS (Producing or shut-in)

Shut-in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5-18-84	3	3/4	→	12	240	2	160,000 to 1

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
188	785	→	24 BPD	1,924 AOF	12 BPD	56°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

David Young

35. LIST OF ATTACHMENTS

OPERATOR

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

D. E. Bayler

TITLE

Superintendent

JUN 04 1984
DATE June 4, 1984
FARMINGTON RESOURCE AREA

*(See Instructions and Spaces for Additional Data on Reverse Side) BY *SM*

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; corrd intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	690	765				
Kirtland	1228	1490				
Fruitland	1490	1792				
Pictured Cliffs	1792	2068				
Cliff House	2710	2790				
Point Lookout	4267	4577				
Gallup	5417	6070				
Graneros	6330	6425				
Dakota A	6408	6490				