District 1 - (505) 393-016; 16 5 N. French Or Hobbs, NM 88240 District II - (505) 748-1283 811 S. First Anesia, NM 88210 District 111 - (505) 334-61-8 1000 Rio Brazos Road Aztec, NM 87410 District IV - (505) 827-7131 2040 S. Pacheco Santa Fe, NM 57505

New Mexico

Form C-140 Revised 06/99

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

SUBMIT ORIGINAL PLUS 2 COPIES TO APPROPRIATE DISTRICT OFFICE

APPLICATION FOR

7113236 1EFRR 1035604

<u>W</u> :	LL WOR	KOVER PROJ	<u>EC 1</u>			
	,	A 21 25 26 27 20	``			
Operator and Well	<u> </u>	12000 July	3	OGRID N	umber	
Operator name & address Conoco Inc.		* 20	4 (A			
P.O. Box 1267	13	1,500	1	005	5073	
Ponca City, OK 74604-1267		IN	\sim			
Polica City, OR 14004 1201		OF THE PERSON OF	الدن	1		
	1.0	All Control	10 to	Phone		
Contact Party Marti Johnson	50	0.00	~ CA	•	80) 767-2451	
5 1 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		C.	Well Numb	er API Numi	ber 7	
Property Name Holloway Fed	×.	4 ∂11 5 6 3	JE IE	30C	2 25827	
UL Section Township Range Feet From The	North/Sout		om The	East/West Line	County	_
D 6 27N 11W 790	NL	109	40	WL_	San Ju	an_
11 Morkover						
Date Workover Commenced: Previous Producing Pool(s) (F	rior to Wor	rkover):				
1119799						
Date Workover Completed:						
11/12/99	1		25220 05	oduction		
III. Attach a description of the Workover Proce	edures pe	enormed to inc	months	of production n	rior to the workove	r and at
III. Attach a description of the Workover Flock IV. Attach a production decline curve or table	snowing :	at least twelve	o positiv	e production in	crease	
least three months of production following	the work	over renecting	a positivi	e production in	0.0000.	
V. AFFIDAVIT:						
State of Oklahoma						
) SS.						
County of Kay)						
Marti Johnson , being first duly sworn, u	ipon oath	states:		file - have rafe	aranced Mell	
1. I am the Operator, or authorized r	epresenta	ative of the O	perator, of	the above-rei	erenceu vven.	a for this
1. I am the Operator, or authorized to 2. I have made, or caused to be made	de. a dilig	ent search of	the produ	iction records t	easonably available	C 101 11113
1.4.4.14						
Well. 3. To the best of my knowledge, this	, applicati	ion and the da	ita used to	prepare the p	roduction curve ar	a,or table
for this Well are complete and acc	curate.					
				D-4-	6/12/00	
Signature //who shows		Coordinator, A		Date	0/12/00	
SUBSCRIBED AND SHYOKA NO THE PUBLIC	12th c	day of June	_, <u>2000</u>	<i>-</i> :		
LAURIE		$\langle \gamma \rangle \langle \gamma \rangle$	1	(Inn	\sim	
COMM EXP TAPP	_	VIGU	LHU	240		
	N	lotary Public				
My Commission expires KAY COUNTY						
		j		AVII	i i	
FOR OIL CONSERVATION DIVISION USE ONLY:		ΛI_{α}	Yo	4011	1	
VI. CERTIFICATION OF APPROVAL:			II C	icantod a Mell	Workover Project	and the
VI. CERTIFICATION OF APPROVAL. This Application is hereby approved and	the above	e-reterenced v	veli is des	signated a vveil	the Division notifie	s the
Secretary of the Taxation and Revenue [)epartme	nt of this App	roval and	centiles that th	IS WELL WOLKOVEL	10,000 1100
completed on	·					
				Data		
Signature District Supervisor	,	OCD District	_	Date		
450			ノ	7/211	160	
			•			
VII. DATE OF NOTIFICATION TO THE SECRET	ARY OF	THE TAXATION	AND RE	VENUE DEPAR	TMENT:	
VII. DATE OF NOTIFICATION TO THE SECRET	VIVI OIL		-,			

3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

		SF 078895
SUNDRY NOTICES AND RE	PORTS ON WELLS BY 26 PH 12: 3	
Do not use this form for proposals to drill or to de	epen or reentry to a different reservoir.	
Use "APPLICATION FOR PERMI	T-" for such proposals TON TON, N	
SUBMIT IN TRIPL	ICATE	7. IF UNIT OR CA, AGREEMENT DESIGNATION
1. TYPE OF WELL		Holloway Fed
- N	- MI3226018	8. WELL NAME AND NO.
OIL WELL GAS WELL OTHER 2. NAME OF OPERATOR	J. TIIDO AFR	Holloway Fed #1E
CONOCO INC.	·	9. API WELLING
3. ADDRESS AND TELEPHONE NO.		30-026-25827
P.O. Box 2197, DU 3066, Houston, TX 7725	2-2197 (281) 293-1613	10. FIELD AND POOL, OR EXPLORATORY AREA
 LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Desc 	cription)	Basin Dakota 11. COUNTY OR PARISH, STATE
790' FNL & 1090' FWL, UNIT LETTER	R "D", Sec. 6, T27N-R11W	San Juan County, NM
12. CHECK APPROPRIATE BOX(s) 1	O INDICATE NATURE OF NOTICE, F	REPORT OR OTHER DATA
TYPE OF SUBMISSION		OF ACTION
	ITPEC	OF ACTION
Notice of Intent	Abandonment	Change of Plans
Subsequent Report	Recompletion	New Construction
	Plugging Back	Non-Routine Fracturing
Final Abandonment Notice	Casing Repair	Water Shut-Off
	Altering Casing	\equiv
	Other: Tubing Change Out	Conversion to Injection
		(Note: Report results of multiple completion on Well Completion or
 Describe Proposed or Completed Operations (Clearly state all pedirectionally drilled, give subsurface locations and measured and 	rtinent details, and give pertinent dates, including estim	Recompletion Report and Log Form.)
directionally drilled, give subsurface locations and measured and	true vertical depths for all markers and zones pertinent	to this work.)
11/9/99 MIRU spot equipment 220# csg 80# #		
pperational, NU BOP.	g, blow down tbg to pit, kill w/5 bbls 1%	KCL, NDWH, replace three lockdowns, not
11/10/99 200# csg, 0# tbg, work on BOP accumul	ator, NU spool on top of BOP. TIH & Tag t	fill @ 6504', 8' of fill over PBTD @ 6512', 17'
of rathole below DK perfs 6334' - 6488', TOOH LD 19 52', load csg w/1% KCL, change out leaking csg valve		
5 valve	a install 2 new 2 hanged csg valves, REL	. PKR & TOOH w/same.
11/11/99 160# csg, Tally, rabbit & PU 1/2 mulesh	oe, 2 3/8" SN w/1.78" bore, 203 jts new	2 3/8" J-55 tbg, land in donut @ 6408' KB,
NDBOP, NUWH, RU swab lubricator, RIH w/1.901 ga 4700', swab from SN, kick well off.	auge ring to SN, verify depth w/depthome	ter on sandline, make one swab run, FI @
11/12/99 Tbg 350# Csg 375#, clean location, RDM	O, Final Report	
I hereby certify that the foregoing is true and correct		
SIGNED / LULATOMARIA		
(This space for Federal or State office use)	ITTLE VERLA JOHNSON, As Ager	nt for Conoco Inc. DATE 11-12-99
APPROVED BY	TITLE	
Conditions of approval, if any:	TITLE	ACCEPTED FOR RECORD
	•	TOOL! ILD! OFFICEOUTD
itle 18 U.S.C. Section 1001, makes it a crime for any person	knowingly and willfully to make to any decision	This at 1000 co
ctitious or fraudulent statements or representations as to any	matter within its jurisdiction.	ent or agency of the Dibites Spatey 10 y false,
	See Instruction on Reverse Side	ARMING OF THE OTTICE

New Mexico Well Workover Application - MCF History

Well Workover Date = 11/12/99

NM Tax Well Workover Gas Alloc Vols.rep

11W	27N 11W	6	SAN JUAN	F4530	1035604	BASIN DAKOTA (GAS)	3004525827	7113236 1EFRR 3004525827	HOLLOWAY FEDERAL
Range	JWN	Sect	County Name Sect. TWN Range	Tax Suffix (Tax ID Code Tax Su	Pool Name	API Number	**Curr LWP Code	Lease Name, Producing **Curr LWP Code AP! Number

		7113236 1EFRR
2,593	200002	
3,161	200001	
3,093	199912	
2,997	199911	
1,857	199910	
2,209	606661	
2,852	806661	
2,355	199907	
2,544	199906	
2,741	199905	
2,802	199904	
2,563	199903	
2,652	199902	
3,271	109901	
3,178	199812	
2,843	19811	7113236 1EFRR
Gas - Prod MCF Monthly (GA)	**Curr LWP Code **Production Date (CCYYMM) Gas - Prod MCF Monthly (GA)	**Curr LWP Code