



February 25, 2001

Frank Chavez NM Oil Conservation Division 1000 Rio Brazos Rd. Aztec, NM 87410

Dear Frank

While it will be several months before the approved APDs arrive from BLM due to well locations on Navajo Tribal land, I have enclosed the proofs of delivery for one Richardson APD (Navajo 27 #3) and three Dreyfus (Hancock 32 1 R, Holloway 6 1, and Mudge A 8 R) APDs. All four wells required operator notice under Rule 102 due to proposed wells in quarter-quarters with existing wells.

Please call me if you have any questions.

Sincerely,

Brian Wood



37 Verano Loop, Santa Fe, New Mexico 87505

January 31, 2001

Manny Sirgo Kenson Operating Company P. O. Box 3531 Midland, Tx. 79702

Dear Mr. Sirgo:

In accordance with NM Oil Conservation Division Rule 102, I am providing a copy of the Navajo 27 #3 APD. It will be drilled by Richardson Operating Co. The well is within a quarter-quarter in which there is an existing NW Cha Cha Unit well. The state requires the offset operator to be notified in such a case.

Please call me if you have any questions.

Brian Wood

Sincerely,

Tomplete items 3, 4a, and 4b. Print your name and address on the reverse of this form so-the card to you. Attach this form to the front of the mailpiece, or on the back if a permit. Write "Return Receipt Requested" on the mailpiece below the a "The Return Receipt will show to whom the article was delivered delivered.	pace does not rticle number, I and the date	2. Restrict	es (for an see's Address ed Delivery		
3. Article Addressed to:	4a. Article N				
709	9 <u> 3220 0</u>	<u>3220 0006 3444 462</u>			
Manny Sirgo	4b. Service	4b. Service Type			
Kenson Operating Company	☐ Registere	ed	□ Certified		
P. O. Box 3531	☐ Express	Mail	☐ insured		
Midland, Tx. 79702		☐ Return Receipt for Merchandise ☐ CC			
	7. Date of De	FED 0 6	2001		
5. Received By: (Print Name)	8. Addressee and fee is	Addressee's Address (Only if requested and fee is paid)			
6. Signature: (Addressee or Agent)			i		
x + A Kedman					
PS Form 3811 , December 1994	102595-97-B-0179	Domestic Ret	urn Receipt		

Form 3150-3 (July 1992)

SUBMIT IN TRIPLICATE.

(Other instructions on reverse side)

FORM APPROVED OMB NO. 1004-0136 Expires: February 28, 1995

UNITED STATES DEPARTMENT OF THE INTERIOR

	BUREAU OF	I AMP HANG				5. LEASE DESIGNA	TION AND BERIAL NO.
BUREAU OF LAND MANAGEMENT			14-20-6	603-2168			
APPLICATION FOR PERMIT TO DRILL OR DEEPEN				6. IF INDIAN, ALL	Navajo		
1a. TYPE OF WORK						1	
b. TYPE OF WELL	RILL 🗹	DEEPEN				7. UNIT AGREEME	NT NAME N/A
OIL	GAS WELL OTHER		SINGLE	MULTIPL	LE 🗀		
2. NAME OF OPERATOR	WELL OTHER		ZONE	ZONE		8. FARM OR LEASH NAV	ajo 27 #3
Dichardson C	Inorating Co		(202)	20 000	^		
3. ADDRESS AND TELEPHONE N	perating Co.		(303) 8	<u>30-800</u>	<u>U</u>	9. API WELL NO.	
1700 Lincoln	St., Suite 17	00. Denv	er. Co. 80	203		10 PINE AND DO	01 00 0
1700 Lincoln St., Suite 1700, Denver, Co. 80203 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)					10. FW. Kun	Z PCEXt.	
1278' FSL & 1211' FEL				j	11. BBC., T., R., M.	OR RIK	
At proposed prod. zone Same			AND SURVEY	E AREA			
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*			27-29n-1	4w NMPM			
	'	EST TOWN OR POS	ST OFFICE*			12. COUNTY OR PA	RISH 13. STATE
D AIR MILES S	E of Kirtland				i		NM
LOCATION TO NEARE PROPERTY OR LEASE	ST LINE, FT.		16. NO. OF ACRES	IN LEASE		F ACRES ASSIGNED	
(Also to nearest dr	rig. unit line, if any)	<u> 1211'</u>	1,440				160
TO NEAREST WELL, OR APPLIED FOR, ON T	DRILLING, COMPLETED,	150'	19. PROPOSED DEP	гн	20. ROTAR	T OR CABLE TOOLS	D
	hether DF, RT, GR, etc.)	150'	1,360'				Rotary
		770' ung	graded	·		July	1, 2001 ART
23.	1	PROPOSED CAS	ING AND CEMENTI	NG PROGRAM		<u> </u>	
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER P	OOT SETTIN	G DEPTH		QUANTITY OF C	EMENT
8-3/4"	K-55 7"	20		120'			& to surface
6-1/4"	K-55 4-1/2"	10.5	1,	360'		≈244 cu. ft.	& to surface
	1		Í	Í			

cc: BIA, BLM, Colby, NAPI, OCD (via BLM), Sirgo, Tribe IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If poposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on absurface logitions and measured and true vertical depths. Give blowout preventer program, if any. Consultant (505) 466-8120 1-19-01 SIGNED TITI.E (This space for Federal or State office use) PERMIT NO. APPROVAL DATE _ Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL IF ANY: _ TITLE _ DATE *See Instructions On Reverse Side The Color of the C



January 18, 2001

Bill Franklin Conoco Inc. 10 Desta Dr., Suite 100W Midland, Tx. 79705-4500

Dear Bill,

In accordance with NM Oil Conservation Division rule 102, I am providing copies of the APDs for three wells to be drilled by Louis Dreyfus Natural Gas Corp. All three wells are in quarter-quarters where there are existing Conoco wells. The state requires the offset operators to be notified in such cases.

All three Dreyfus wells are proposed to have a TD of 2000 and test the Fruitland coal and/or Pictured Cliffs sandstone. All three Conoco wells produce from the Dakota sandstone.

Existing Conoco Well
Hancock 2Q-Q, Sec., T. R.Proposed Dreyfus Well
Hancock 32 1 R
Holloway 3Holloway 3NENE 6-26n-11w
NWNW 6-27n-11wHolloway 6 1
Mudge A 8 R

Please call me if you have any questions.

Best Wishes

SEND	1. Addressee's Address
3. Article Addressed to:	4a. Article Number
Conoco, Inc.	7099 3220 0006 3444 463
	4b. Service Type Registered Certified Insured Insured
	7. Date of Delivery
5. Received By: (Print Name) TINA MANDONADD 6. Signatylre: (Addresse-or Agent)	8. Addressee's Address (Only if requested and fee is paid)
x time of aldonado	02595-97-B-0179 Domestic Return Receipt