

AMENDED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Beta Development Company

3. ADDRESS OF OPERATOR

238 Petroleum Plaza, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1850' FSL & 1190' FEL

At top prod. interval reported below Same

At total depth Same

RECEIVED

JUN 19 1984

BUREAU OF LAND MANAGEMENT

14. PERMITS FARMINGTON RESOURCE AREA

5. LEASE DESIGNATION AND SERIAL NO.

SF-078895

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Holloway Federal

9. WELL NO.

3-E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 6, T-27N, R-11W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUNDED

12-27-83

16. DATE T.D. REACHED

1-28-84

17. DATE COMPL. (Ready to prod.)

5-5-84

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6062 GR

19. ELEV. CASINGHEAD

6061

20. TOTAL DEPTH, MD & TVD

6575

21. PLUG. BACK T.D., MD & TVD

6506

22. IF MULTIPLE COMPL. HOW MANY*

Single

23. INTERVALS COMPLETED BY

ROTARY TOOLS

6575

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

6336-6486 Graneros & Dakota sandstone

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Cement Bond log and Dual Neutron

(all cased logs)

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	AMOUNT PULLED
8-5/8	24# K-55	318	12 1/4"	260 cu. ft. class "B" 2% ca. cl. cement cir
4 1/2	10.5# J-55	6575	7-7/8"	1st stage 448 cu. ft. 50-50 Posmix + 2% gel
			@ 4586 -	2nd stage 860 cu. ft. 65-35 Posmix 12 1/2% gel
			@ 2070 -	3rd stage 1127 cu. ft. 65-35 Posmix 12 1/2% gel

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-1/16"	6413	None

31. PERFORATION RECORD (Interval, size and number)

Zone #1: 6480-86, 6462-65, 6454-58, 6412-38, 39 ft. 76 holes

Zone #2: 6394-98, 6378-90, 6358-70
6336-50, 42 ft. 84 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6412-6486	1500 gal 15% HCL-70,000 gals fresh water & 30# crosslink gel, w/ 140,000# sand 10 & 20/40
6336-6398	1250 gal. 15% HCL-55,000 gals fresh water & 30# crosslink gel w/ 90,000 sand 10-20/40

33.* PRODUCTION

DATE FIRST PRODUCTION 5-3-84
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing
WELL STATUS (Producing, shut-in) Shut-in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6-15-84	3	.750	→	6	177	2	236,333 to 1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
132#	493	→	48	1,418	16	56°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

John Keeling

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]

TITLE

Superintendent

JUN 26 1984
DATE

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON RESOURCE AREA

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo Alamo	674	725	
Kirtland	1205	1472	
Fruitland	1472	1804	
Pictured Cliffs	1804	2055	
Cliff House	2728	2785	
Point Lookout	4262	4530	
Gallup	5406	6234	
Graneros	6300	6404	
Dakota	6404	6493	

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH