

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF-078895	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Beta Development Company		UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 238 Petroleum Plaza, Farmington, NM 87401		FARM OR LEASE NAME Holloway Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1850' FSL & 1190' FEL At top prod. interval reported below Same At total depth Same		9. WELL NO. 3-E	
10. FIELD AND POOL, OR WILDCAT Basin Dakota		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 6, T-27N, R-11W	
12. COUNTY OR PARISH San Juan		13. STATE New Mexico	
15. DATE SPUNDED 12-27-83	16. DATE T.D. REACHED 1-28-84	17. DATE COMPL. (Ready to prod.) 5-5-84	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6062 GR
20. TOTAL DEPTH, MD & TVD 6575	21. PLUG BACK T.D., MD & TVD 6506	22. IF MULTIPLE COMPL., HOW MANY* Single	23. INTERVALS DRILLED BY ROTARY TOOLS 6575
24. PRODUCING INTERVAL(S), OF THIS COMPLETION— TOP, BOTTOM, NAME (MD AND TVD)* 6336-6486 Graneros & Dakota sandstone			25. WAS DIRECTIONAL SURVEY MADE Yes
26. TYPE ELECTRIC AND OTHER LOGS RUN Cement Bond log and Duel Neutron (all cased logs)			27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8-5/8	24# K-55	318	12 1/4"
4 1/2	10.5# J-55	6575	7-7/8"
			@ 4586 -
			@ 2070 -
CEMENTING RECORD			
AMOUNT PULLED			
260 cu. ft. class "B" 2% ca. cl. cement cir			
1st stage 448 cu. ft. 50-50 Posmix + 2% gel			
2nd stage 860 cu. ft. 65-35 Posmix 12 1/2% gel			
3rd stage 1127 cu. ft. 65-35 Posmix 12 1/2% ge			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 1/16"	6413		
31. PERFORATION RECORD (Interval, size and number)			
Zone #1: 6480-86, 6462-65, 6454-58, 6412-38, 39 ft. 76 holes			
Zone #2: 6394-98, 6378-90, 6358-70 6336-50, 42 ft. 84 holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
6412-6486		1500 gal 15% HCL-70,000 gals fresh water & 30# crosslink gel, w/	
		140,000# sand 10 & 20/40	
6336-6398		1250 gal. 15% HCL-55,000 gals fres water & 30# crosslink gelw/90,000 sand	
33.* PRODUCTION			
DATE FIRST PRODUCTION 5-3-84		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
DATE OF TEST 6-15-84		HOURS TESTED 3	
CHOKE SIZE .750		PROD'N. FOR TEST PERIOD →	
OIL—BBL. 6		GAS—MCF. 177	
WATER—BBL. 2		GAS-OIL RATIO 236,333 to 1	
FLOW. TUBING PRESS. 132#		CABING PRESSURE 493	
CALCULATED 24-HOUR RATE →		OIL—BBL. 48	
GAS—MCF. 1,418		WATER—BBL. 16	
OIL GRAVITY-API (CORR.) 56°			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented			
35. LIST OF ATTACHMENTS			

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED D. E. Baftis TITLE Superintendent

JUN 26 1984  
DATE 6-19-84

NMOCC

FARMINGTON RESOURCE AREA

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo Alamo	674	725	
Kirtland	1205	1472	
Fruitland	1472	1804	
Pictured Cliffs	1804	2055	
Cliff House	2728	2785	
Point Lookout	4262	4530	
Gallup	5406	6234	
Graneros	6300	6404	
Dakota	6404	6493	

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH