

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-078895

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Holloway Federal

9. WELL NO.

6-E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC. T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 18, T-27N, R-11W

12. COUNTY OR
PARISH

San Juan

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Beta Development Company

3. ADDRESS OF OPERATOR

238 Petroleum Plaza, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1060' FNL & 1070' FWL

At top prod. interval reported below Same

At total depth Same

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

15. DATE SPUDDED 2-11-84 16. DATE T.D. REACHED 2-21-84 17. DATE COMPL. (Ready to prod.) 5-11-84 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6121 19. ELEV. CASINGHEAD 6120

20. TOTAL DEPTH, MD & TVD 6540 21. PLUG, BACK T.D., MD & TVD 6502 22. IF MULTIPLE COMPL., HOW MANY* Single 23. INTERVALS DRILLED BY 6540 ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

6290-6488

Graneros & Dakota sandstone

25. WAS DIRECTIONAL
SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Cement Bond & Dual Neutron Porosity (cased logs)

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24# K-55	336	12 1/4	260 Cu. ft. class "B" 2% cal. cl. cement cir	
4 1/2	10.5# K-55	6540	7-7/8	1st stage 470 cu. ft. 50-50 Posmix 2% gel	
				2nd stage @ 4650 833 cu. ft. 65-35 Posmix 12 1/2% gel	
				3rd stage @ 2128 1091 cu. ft. 65-35 Posmix 12 1/2% gel	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
1 1/4	60462	

31. PERFORATION RECORD (Interval, size and number)

Zone #1: 6484-88, 6466-69, 6461-64, 6452-56
6444-48, 6436-40, 6430-32, 6424-27,
6409-12, 6392-6402, 6372-90, 58 ft.
58 holes

Zone #2: 6348-51, 6330-46, 6318-28, 6304-6298

6294-90 1 shot per ft.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6372-6488 - 1250	gal HCL acid 55,000 gals fresh water + 30# corr link gel & 75,000# 10-20& 40 sand
6290-6351	1250 gal HCL acid 53,000 gals FW & 30# corss link gel + 90,000 10/20/40 sand

33. PRODUCTION

DATE FIRST PRODUCTION 5-8-84 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut-in

DATE OF TEST 6-15-84 HOURS TESTED 3 CHOKE SIZE .750 PROD'N. FOR TEST PERIOD 9 OIL—BBL. 217 GAS—MCF. 2 WATER—BBL. 193,000 to 1 GAS-OIL RATIO

FLOW. TUBING PRESS. 166 CASING PRESSURE 680 CALCULATED 24-HOUR RATE 72 GAS—MCF. 1,733 AC-F WATER—BBL. 17 OIL GRAVITY-API (CORR.) 56°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

John Keeling

35. LIST OF ATTACHMENTS

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

D. E. Baxter

NMOCC

SUPERINTENDENT

JUN 26 1984

*(See Instructions and Spaces for Additional Data on Reverse Side) FARMINGTON RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	632	750				
Kirtland	1122	1505				
Fruitland	1505	1830				
Pictured Cliffs	1830	2018				
Cliff House	2703	2788				
Point Lookout	4272	4584				
Gallup	5389	6230				
Graneros	6285	6364				
Dakota	6364	6490				