SUBMIT IN TRIPLICATE*

30-045-25872

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES

(Other instructions on reverse side)

DEPART	5. LEASE DESIGNATION AND SERIAL NO.				
G	SF-077874				
APPLICATION FOR PER	6. IF INDIAN, ALLOTTEE OR TRIBE NAME				
DRILL XX	7. UNIT AGREEMENT NAME				
b. TYPE OF WELL	DEEPEN		PLUG BAC		
	HER		NGLE X MULTIPI	LE	8. FARM OR LEASE NAME
NAME OF OPERATOR	Hanks 9. WELL NO.				
Southland Royalty Compa	27				
P. O. Drawer 570, Farm	ington, New Mex	ico	87499		10. FIELD AND POOL, OR WILDCAT
P. O. Drawer 570. Farm LOCATION OF WELL (Report location cleans at surface	arly and in accordance wi	th any S	RECEI		Otero Chacra
1040' FNL & 1510' FEL	AND SURVEY OR AREA				
At proposed prod. zone	Section 2, T27N, R10W				
B miles South of Blance	OM NEAREST TOWN OR POS	T OFFE	JAN 23 19		12. COUNTY OR PARISH 13. STATE
8 miles South of Blanco	New Mex co	F	ARMINGTON RESOL	ANAGEM IRCE AF	EN San Juan New Mexi
			OF ACRES IN LEASE	17. NO. OF ACRES ASSIGNED TO THIS WELL	
Also to nearest drig. unit line, if any)			585.94	20 205	160 / 61.7 6 BY OR CABLE TOOLS
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 300' 3350'				20. ROTA	•
FIRMATIONS (Show whether DF RT GR.	etc.)		330	<u> </u>	ROTARY 22. APPROX. DATE WORK WILL START*
COCOL CL DRILLING OPERAT	IONS AUTHORIZED ARI	E NEO			February 15, 1984
SUBJECT TO COME	PLIANCE WITH ATTACH	NG ANI	CEMENTING PROGRA		ection is subject to administrative
SIZE OF HOLE SIZE OF CAS		тоот	SETTING DEPTH	appea	l pursuant to 30 CFR 290.
12-1/4" new 8-5/8	" 24#, K-	55	200 '	165	cu.ft. (Circ to surface
7-7/8" *			2800'	-007	G: ()
6-1/4" New 2-7/8	" 6.5#, J-	55	2800'-3350'	99/	cu.ft. (cover Ojo Alamo)
Gas is dedicated.	used to drill an IES log will run to 1400'. r poisonous gas s well will be me required for	from be res ardrill appr	run from total re anticipated led before Marc rovals, rig ava	depth in thi h 31, ilabil	to surface casing, and s well.
SIGNED A C. Field	iche 11	TILE Di	strict Enginee	r	Jan 11 1984
(This space for Federal or State office	1180)				APPROVED
PURMITY NO.			APPROVAL DATE		AS AMENDED!
ON SITIONS OF APPROVAL, IF ANY 1		TLE			TAN-05 1984
Distance of the second					XXX.
المراجع	PEGELA				And they offer
ahs li	**************************************		IJ		FARMINGTON RESOURCE AREA
0	JAM2 71984	ticus		ĝ	AND THE PROPERTY OF THE PROPER

OF COV. DINNOCC

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO EHERGY AND MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

form C-107 Revised 10-1-78

All distances must be from the cuter houndaries of the Section.

Operator			Lease	Well No.					
SOUTHLAND ROYALTY COMPANY			HANKS	27					
Init Letter Section Township		Roznge County							
В	2	27N	10W	San Juan					
Actual Footage Loca	ation of Well:								
1040	feet from the N	orth line and	1510 fe	et from the East	line				
Ground Level Elev:	Producing For		Pool		Dedicated Acreage:				
5963' GL	Chac		Otero		160/61.26 Acres				
 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli- 									
dated by communitization, unitization, force-pooling. etc? Yes No If answer is "yes," type of consolidation Communitization If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization,									
forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.									
n rec	27/58 ² DIV.		SF-077874	tained h	r certify that the information con- perein is true and complete to the my knowledge and belief.				
المال المنزل	504.3			Position	Fielder				
Ore) Se	c.	SF-046563	Company South1	and Royalty Company y 11, 1984				
	İ				y certify that the well location				
	 	2	ECEIVE	shown on nates of under m	on this plat was plotted from field f actual surveys made by me or y supervision, and that the same and correct to the best of my fige and belief.				
	- 		JAN 23 1984 EAU OF LAND MAINAGE MINGTON RESOURCE	EMENT Date Surv. AREA Deae Registate	mber 9, 1983				
	902	le: 1"=1000"	 	Fred Certificate 3950	3. Kerr Jr.				

