

3160-5  
November 1983)  
Formerly 9-331)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Southland Royalty Company

3. ADDRESS OF OPERATOR

P. O. Drawer 570, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface 1620' FNL & 1010' FEL

5. LEASE DESIGNATION AND SERIAL NO.

SF-078872-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hillside

9. WELL NO.

1E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Section 9, T27N, R11W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, ST, GR, etc.)

6211' GL

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

TD & 4-1/2" Casing Report

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5/04/84 Drilled 7-7/8" hole to Total Depth of 6720'.

6/06/84 Ran 151 joints (6708') of 4-1/2", 10.5#, K-55 casing set at 6720'.  
Cemented 1st Stage with 250 sacks (373 cuft) of Class "B" 50/50 Poz with 6% gel and 1/4# celloflake per sack, tailed with 50 sacks (59 cu.ft.) of Class "B" Neat with 2% CaCl2. Plug down at 9:45 AM 6-06-84. Good circulation.  
Cemented 2nd Stage with 231 sacks (344 cu.ft.) of Class "B" 50/50 Poz with 6% gel and 1/4# celloflake per sack, tailed with 50 sacks (59 cu.ft.) of Class "B" Neat with 2% CaCl2. Plug down at 1:30 PM 6-06-84. Good circulation.  
Cemented 3rd Stage with 441 sacks (657 cu.ft.) of Class "B" 50/50 Poz with 6% gel and 1/4# celloflake per sack, tailed with 50 sacks (59 cu.ft.) of Class "B" Neat with 2% CaCl2. Plug down at 5:00 PM 6-06-84. Good Circulation.

6/07/84 Ran temperature survey - Top Of Cement at 700'.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Arthur Greengard*

TITLE Secretary

DATE June 7, 1984

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JUN 28 1984

\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY

*Sm*