;	·····			1						
	_	NO CECUMICS RECEIVED			!					
	DISTRIBUTION			-	NEW MEXICO OIL, CONSERVATION COS					
	SANTA PE	SAHTA PU			REQUEST FOR ALLOWABLE					
	F 11. E.	Fill.E.			CHA					
	U.S.G.5.				AUTHORIZATION TO TRANSPORT OIL AND I	٨				
	LAND OFFICE									
		OIL								
	TRAN PORTER	GAS								
	OPERATOR		1							
1.	PROBATION OFFICE									
	Operator									
	Southla	nd Ro	yalt	y (Company					
	Address		<u> </u>	<u> </u>		_				
	P. O. D	rawer	570	. F	armington, New Mexico 87499					
	Reason(s) for filing (Check proper box)				Other (Please	e				
	New Well				Change in Transporter of:					
	Recompletion				C11 Dry Gas					
	Change in Ownership				Casinghead Gas Condensate					

II. DESCRIPTION OF WELL AND LEASE.
| Well No. | Pool Name, Including Formation

1620

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Township

Unit

Hillside

Unit Letter

Line of Section

Н

Name of Authorized Transporter of Oil

If well produces oil or liquids, give location of tanks.

V. COMPLETION DATA

Date Spudded

Perforations

Length of Test

GAS WELL

Actual Prod. During Test

Actual Prod. Test-MCF/D

esting Method (pitot, back pr.)

Back Pressure

VI. CERTIFICATE OF COMPLIANCE

Secretary

September 4, 1984

2349

9

Giant Refining Company Name of Authorized Transporter of Casinghead Gas

 $\label{eq:designate} \textbf{Designate Type of Completion} = (X)$

V. TEST DATA AND REQUEST FOR ALLOWABLE

6778 5-25 84

Elevations (DF, RAB, RT, GR, etc.,

6544'-6576'

HOLE SIZE

6211' GL

12-1/4"

7-7/8"

ate First New Oil Run To Tanks

El Paso Natural Gas Company

1E

27 N

Sec.

If this production is commingled with that from any other lease or pool, give commingling order number:

Date Compl. Ready to Prod.

Name of Producing Formation

CASING & TUBING SIZE

24#

10.5#

4.7#

8-16-84

Dakota

8-5/8", 4-1/2",

2-3/8",

Date of Test

Oil-Bbls.

Tubing Pressure

Length of Test 3 hours

882

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

/Title

(Date)

Tubing Pressure (Shut-in)

Basin Dakota

Range

P.ge.

Gas Well

Feet From The North Line and

or Dry Gas XX

Twp.

Porm C+104 Supersedes Old C-104 and C-110 Effective 1-1-65 NATURAL GAS Kind of Lease Legse No. State, Federal or Fee Federal SF-078872+A East Feet From The San Juan County Address (Give address to which approved copy of this form is to be sent) P. O. BOx 9156, Phoenix, Arizona 85068
Address (Give address to which approved copy of this form is to be P. O. BOx 990, Farmington, New Mexico 87499 Same Resty. Diff. Resty. Plug Back 66761 Tubing Depth 6548' Depth Casing Shoe 6720' SACKS CEMENT 140 sxs - 165 cu.ft. 1072 sxs 3 Stages: 1551 cu.ft (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.) Carle III GG-MCE 061984 CON. DIV. Dory of Condensate

SSION

explain

1010

Is gas actually connected?

Workover

6720'

6544'

DEPTH SET

214

6720'

65481

11W

No

New Well

TUBING, CASING, AND CEMENTING RECORD

Total Depth

Top Oil/Gas Pay

Casing Pressure

, NMPM,

Water - Bbis. Bbls. Condensate/MMCF Casing Pressure (Shut-in) 3/4" 882 OIL CONSERVATION COMMISSION SEP 20 1984 APPROVED Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT 7 3 TITLE _ This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE !!!. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed walls.

No FFC	PIET HECFIVEII	<i>j</i>							
0.051	нівотіом	NEW MEYICO OU	CONSERVATION COUM	inglon.	Dum C 104				
SARTA E	r.		FOR ALLOWABLE	731014	Poem C=104 Supersedes Oi	ld C-104 and C-11			
rn.e.		1 10231	AND		Effective 1-1-	65			
U.S.G.S.		AUTHORIZATION TO TR.		ATURAL GA	45				
LAND OF	FICE	AOTHORIZATION TO TR	MISI OIL MISI	INTOKAL OF	73				
	OIL	1							
TRAL PO	GAS GAS	-							
OPERATO		1							
	ON OFFICE	1							
Operator									
Sc	outhland Royalty	Company							
Address	ddress								
l Р.	P. O. Drawer 570, Farmington, New Mexico 87499								
Reason(s)	or filing (Check proper box	,	Other (Please	explain)					
New Well									
Recompleti	on	CII Dry G	as Li						
Change in (Ownership	Casinghead Gas Conde	nsate						
									
	f ownership give name s of previous owner								
and address	. o. previous owner				•				
I. DESCRIP	TION OF WELL AND	LEASE.							
Lease Name	t	Well No. Pool Name, Including f	ormation	Kind of Lease		Lease No.			
H1	illside	1E Basin Dako	ta	State, Federal	or Fee Federal	<u> SF-078872</u>			
Location									
Unit Let	Н . 162	20 Feet From The North Li	ne and 1010	_ Feet From Th	East				
Omit Let				_					
Line of	Section 9 Tox	waship 27N Range	11W , NMPM,	. San	Juan	County			
II. DESIGNA	TION OF TRANSPORT	TER OF OIL AND NATURAL G.	As Aidress (Give address t	17.1	description form in	to be conti			
	thorized Transporter of Oil		l						
G ·	Giant Refining Company			, Phoenix,	Arizona 850	10.50			
:	thorized Transporter of Cas		!						
E	l Paso Natural Ga		P. O. BOx 990,			8/499			
If well prod	luces oil or liquids,	Unit Sec. Twp. Ege.	is gas actually connected? When						
give location			No	i					
If this prod	uction is commingled wi	th that from any other lease or pool,	give commingling order	number:					
V. COMPLE		Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Re	s'v. Diff. Res'v.			
Design	ate Type of Completio	n (Y)	1) Josephin I	1				
Desigi	late Type of Complete		X Total Depth	<u> </u>	P.B.T.D.				
Date Spudd		Date Compl. Ready to Prod.	•		6676'				
	238 1-5-35-84	8-16-84	6720'		Tubing Depth				
4	(DF, RAB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay		6548'				
6	211' GL	Dakota	6544'			oth Casing Shoe			
Perforation					•	6720'			
6	544'-6576'		D SEVENTING DECOR		0720				
			DEPTH SE		SACKS CE	MENT			
	HOLE SIZE	CASING & TUBING SIZE	214'	- '	140 sxs - 165				
	2-1/4"	8-5/8", 24#				072 sxs			
	7-7/8"	4-1/2", 10.5#	6720'			51 cu.ft.			
		1 2 2 (0) 4 7 #	65481						
		2-3/8", 4.7#				arcaed ton allow			
	TA AND REQUEST F	OR ALLOWABLE (Test must be	after recovery of total volu lepth or be for full 24 hours	me oj load osla: :)	na musi oe equal to or	exceed top dition.			
OIL WEL		Date of Test	Producing Method (Flow		, etc.)				
Date First	New Oil Run To Tanks	Dute of 1eer			- n ns = 15	25			
		Tubina Dranaura	Casing Pressure	TO FA	Cacke Size	†			
Length of	r∙at	Tubing Pressure	Caning Frances	MAN STATE		} }			
			Water - Bble.		Gas-MCE				
Actual Pro	d. During Test	Oil-Bbls.		SE	P 0 6 1984				
		1							
	_			کے اور	CON. DIV.				
GAS WEL		Length of Test	Bbis. Condensate/MMC	F	DISTY Condensat	•			
1	d. Test-MCF/D								
	349	3 hours	Casing Pressure (Shut	-in)	Choke Size				
Testing Me	thod (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Piese are (Date	•	2///				

882 882 Back Pressure

TITLE .

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature) ()	Ether)	Glegen
Secretary	 (Sie	ature) U U
	Secretary	

(Title)

September 4, 1984

CONSERVATION COMMISSION

OIL CONSERVATION COMMISSION				
APPROVED -	SEP 2 0 1984 . 19			
BY	Original Signed by FRANK T. CHAVEZ			
	CHDEDWICOD DISTRICT TE 3			

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Lease No. SF-078872-A