ENERGY AND MINERALS DEPARTMENT

DISTRIBUTION			
BANTA PE			
FILE			
U.\$.G.\$.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
		_	_

6/4/84

(Date)

OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

3052/NJ

Fill out only Sections I, II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition

TRANSPORTER OIL	REQUEST FOR ALLOWABLE				
OPERATOR GAS	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
PROBATION OFFICE Operator	TOTHORIZATION TO TRAN	SPORT UIL AND NATURAL GAS			
Merrion Oil & Gas Cor	poration				
Post Office Box 1017,	Farmington, New Mexico 8	7499			
Reason(s) for filing (Check proper bo	oz j	Other (Please explain)			
New Well KX	Change in Transporter of:				
Recompletion Change in Ownership	Change in Transporter of: Oil Dry Gas Condensate				
			N 05 1984		
If change of ownership give name and address of previous owner		O/L (105 1984		
DESCRIPTION OF WELL AND	Well No. Pool Name, including I	Formation Kind of Leas	MST 9 Lease No		
Charley	2 Gallegos Gallu		al or Fee Indian NOO-C-1		
Location		•	-20-7473		
Unit Letter O ; 4	90 Feet From The South LI	ne and 1850 Feet From	The East		
Line of Section 21 To	ownship 27N Range	13W , NMPM, San J	uan Counti		
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA		and convolution for the to be sent		
Permian Corporation		Address (Give address to which approved copy of this form is to be sent) P.O. Box 1702, Farmingtin, New Mexico 87499			
Name of Authorized Transporter of Co	asinghead Gas or Dry Gas	Address (Give address to which approved copy of this form is to be sent)			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. O 21 27N 13W	1	When As soon as possible		
	ith that from any other lease or pool,				
COMPLETION DATA	Oil Well Gas Well				
Designate Type of Completi	on – (X) XX	New Well Workover Deepen Plug Back Same Res'v. Diff. Res			
Date Spudded 5/D4/84	Date Compi. Ready to Prod. 6/02/84	Total Depth 5			
Elevations (DF, RKB, RT, GR, etc.) 6060'KB, 6055' GL	Name of Producing Formation Gallup	Top Oil/Gas Pay Tubing Depth 5187' KB 5187' KB			
Perforations 5187' - 5207' KB and	5212' - 5234' KB; l hole/	Depth Casing Shoe Et. 0.38". 42 holes total 5335' KB			
	TUBING, CASING, AN	D CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET SACKS CEMENT 222' KB 175sx (360.5 cu.ft.)			
12-1/4" 7-7/8"	8-5/8" 4-1/2"	222' KB 175sx (360.5 cu.ft 5335' KB 225sx (274.5 cu.ft			
7-178	4-1/2	3333 KB	700sx (1442 cu.ft.) B		
	23/8	5/87	50 sx (61 cu.ft.) H		
TEST DATA AND REQUEST F	OR ALLOWABLE. (Test must be a able for this de	ifter recovery of total volume of load oil opth or be for full 24 hours)	and must be equal to or exceed top allo		
Date First New Oil Run To Tanks			(i, esc.)		
6/1/84	6/2/84	Flowing			
Length of Teet 24 Hour	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Teet	Oil-Bhis.	Water-Bbis.	Gas - MCF		
	259	Trace 300			
GAS WELL			T=		
Actual Prod. Teet-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size		
Division have been complied with end that the information given above is true and complete to the best of my knowledge and belief. (Signature) Steve S. Dunn, Operations Manager		OIL CONSERVATION DIVISION 4-7-84 JUN 07 1984			
				Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3	
		This form is to be filed in o	This form is to be filed in compliance with RULE 1104.		
		If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.			