Submit 5 Copies
Appropriate District Office
DISTRICT1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

cc: 4 - OCD, Aztec

1 - Well File 1 - Martha. Acct

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410	REQU				LE AND A		AS			idy neet	
Operator Merrion Oil & Gas Corporation							Well API No.				
Address P. O. Box 840,	Farmingt	on. NM	874	499							
Reason(s) for Filing (Check proper box)					Othe	r (Please expla	ain)				
New Well		Change in 1	-	(-							
Recompletion	Oil		Dry Ga								
Change in Operator	Casinghea	d Gas X	Conden	sate	· · · · · · · · · · · · · · · · · · ·						
and address of previous operator			·	-	Í						
I. DESCRIPTION OF WELL	AND LE										
Lease Name Charley		Well No. Pool Name, Includi 2 Galle						of Lease FXXXIII or Fee	Lease Lease No. **Miral or Fee NOO-C-14-20-74		
Location		<u> </u>		Gaire	903 0011		l				
Unit Letter 0	490)	Feet Fr	om The _S	outh Line	and 185	60 Fo	et From The _	East	Line	
Section 21 Towns	hip 271	•	Range	1 3 W		ирм, S	an Juan			County	
III. DESIGNATION OF TRA	NCDADTE	D OF OU	LAN	D NATH	DAI CAS						
Name of Authorized Transporter of Oil	INDIUNIE	or Condens				e address to w	hich approved	copy of this fu	rm is to be so	ent)	
Mandrie bil	رر میایک										
Name of Authorized Transporter of Casinglead Gas					Address (Give address to which approved copy of this form is to be sent) P. O. Box 4990, Farmington, NM 87499						
If well produces oil or liquids,	1 Paso Natural Gas Company ell produces oil or liquids, Unit Sec. Twp. R				 		When				
give location of tanks.	0	21	27N	Rge. 13W		rogress	j	10/90			
If this production is commingled with the	it from any ot	her lease or p	ool, giv	ve comming	ing order numb	ber:					
IV. COMPLETION DATA		1=====	₁		· · · · · · · · · · · · · · · · · · ·	·		1		- L	
Designate Type of Completio	n - (X)	Oil Well	- '	Gas Well	New Well	Workover 	Deepen	Plug Back	Same Res v	Diff Res'v I	
Date Spudded	Date Com	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.			
Control of the state of the sta					Top Oil/Gas Pay						
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation								Tubing Depth			
l'erforations				***	<u> </u>	·		Depth Casin	g Shoe		
									· · · · · · · · · · · · · · · · · · ·		
HOUTOUT		TUBING, CASING AND							CACKE CEMENT		
HOLE SIZE	CP	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
											
 V. TEST DATA AND REQU	 	X117007	DIF		J						
OIL WELL (Test must be afte					t be equal to or	r excerd top al	lowable for th	is depth or be i	for full 24 ho	urs.)	
Date First New Oil Run To Tank	Date of To					ethod (Flow, p			A 14 15 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	<u> </u>	
Length of Test	Tubing Pressure				Casing Picksum				Choke Size		
tengui or rest	I gardut	ressure			Casing a ross	福	ta in ten	Choke Size			
Actual Prod. During Test	Oil - Bbis.			Water OCT 1 1900			Gas- MCF	Gas- MCF			
· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·			<u> </u>						
GAS WELL					0	IL COP	V. DIV	· .			
Actual Prod. Test - MCI/D	Length of	Test			Bbls. Conder	neate/MMC[Gravity of C	Condensate		
lesting Method (pitot, back pr.)	Tubing P	Tubing Pressure (Shut in)				Casing Pressure (Shut-in)			Clioke Size		
VI ODED ATOD CEDTUS	CATE	E COM	T I A 1	NCE	-\			_1			
VI. OPERATOR CERTIF				NCE		OIL CO	NSERV	'ATION	DIVISION	NC	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above											
is true and complete to the best of my knowledge and belief.					Date	Approve	ed	OCT 1 2 1990			
Attan	1 h	_				• •		\ -	~ 1	_	
Signature	4				By_		۵	۶ (بر	Many		
/Steven S. Dunn	Opera	tions M		er			SUP	ERVISOR	DISTRIC	T #3	
10-10-90	(5	05) 32	Title :7–98	801	Title)					
Date			phone l	No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.