

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER		5. LEASE DESIGNATION AND SERIAL NO. SF-078566	
2. NAME OF OPERATOR TENNECO OIL COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 3249, Englewood CO 80155		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1500' FSL, 1830' FEL		8. FARM OR LEASE NAME Storey D	
14. PERMIT NO. 30-045-25955		9. WELL NO. 3E	
15. ELEVATIONS (Show whether DF, ST, GR, etc.) 6734' GR		10. FIELD AND POOL, OR WILDCAT Basin Dakota	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 35, T28N, R8W	
		12. COUNTY OR PARISH San Juan	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	☐	WATER SHUT-OFF	☐
FRACTURE TREAT	☐	FRACTURE TREATMENT	☐
SHOOT OR ACIDIZE	☐	SHOOTING OR ACIDIZING	☐
REPAIR WELL	☐	(Other) Progress Report	☐
(Other)	☐	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

05/22/84: MIRURT. Spud well @ 12:45 p.m. 5-22-84 w/4 Corners Rig #7. Drill to 362'. Ru & Run 8 jts (349') 9-5/8" 36# K-55 STC csg, set @ 361. Cmt w/10 BW ahead of 275 sx (322 cf) CL-B +2% CaCl₂ + 1/4#/sx Celloflake. WOC. NUBOPE & Test to 1000 psi, 30 min OK.

06/02/84: Ran 134 jts 7" 23# K-55 ST&C csg (5685') set @ 5670, FC @ 5584, DV @ 2509. Cmt w/10 bbls zone lok ahead & 294 sx (541cf) 65:35 +6% gel + 1/4#/sx Flocele + 2% CaCl₂. Tail w/150 sx (176cf) CL-B +1/4#/sx Flocele +2% CaCl₂. Cmt 2nd stage w/417 sx (767 cf) 65:35 +6% gel +1/4#/sx Flocele + 2% CaCl₂ & tail w/50 sx (59CF) CL-B +1/4#/sx Flocele +2% CaCl₂. Ran temp survey TOC @ 925. WOC, NUBOPE & Test, ok, drill out.

06/05/84: TD well. RU & Ran 18 jts 4-1/2 11.6# K-55 STC & 34 jts 4-1/2 10.5# K-55 STC csg (Total 2171') set @ 7658, FC @ 7619, TOL @ 5470. Cmt w/20 bbls CW ahead of 131 SX (241 CF) Lite + .6% D-31. Tail w/100 SX (118 CF) CL-B.

06/06/84: Rig released 8 a.m. 6-6-84.

RECEIVED

JUN 13 1984

18. I hereby certify that the foregoing is true and correct
SIGNED Scott McKinney TITLE Sr. Reg. Analyst DATE May 24, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JUN 27 1984

NMOCC
*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY Sm

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.