SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side)

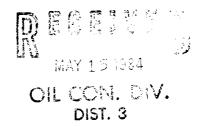
UNITED STATES

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٠.	LEASE	DESIGNA	TION A	ND BI	BIAL NO	· _

DEPARTMENT OF THE INTERIOR	5. LEASE DESIGNATION
GEOLOGICAL SURVEY	SF_078499

GEOLOGICAL SURVEY						SF-078499				
APPLICATION	FOR PERMIT	O DRILL,	DEEPEN	, OR	PLUG BA	CK	6. IF INDIAN	, ALLOTTEE	OR TRIBE NAME	
1a. TYPE OF WORK DRI b. TYPE OF WELL	LL 🗷	DEEPEN		P	LUG BACK		7. UNIT AGE	BEMENT NA	AME	
OIL C GA	S OTHER		SINGL ZONE	E X	MULTIPLE Zone		8. FARM OR	LEASE NAM	(E	
2. NAME OF OPERATOR	011111						Russe	11 Com	1	
Tenneco Oil C	ompany						9. WELL NO			
3. ADDRESS OF OPERATOR	<u> </u>						1E			
P.O. Box 3249, Englewood, CO 80155 RECEIVED								10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (Re	port location clearly and	in accordance w	ith any State	e requirer	nents.*)		Basin Dakota			
1450' FNL, 11	85' FWI		MAY 03 1984				11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA			
At proposed prod. zone	BUREAU OF LAND MANAGEMENT FARMINGTON PEROUNCE AREA				€ Sec.	23, T2	.8N, R8W			
14. DISTANCE IN MILES A	ND DIRECTION FROM NEA	REST TOWN OR PO	ST OFFICE*	FION B	EEOURCE-2	rREA -	12. COUNTY	OR PARISH	13. STATE	
Approximately	11 mi SE of B	lanco. NM					San 3	luan	NM	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST 16. NO. OF ACRES IN LEASE					IN LEASE	17. NO. OF ACRES ASSIGNED TO THIS WELL				
PROPERTY OR LEASE L (Also to nearest drig	185'	1550.26		320						
18. DISTANCE FROM PROPO TO NEAREST WELL, DE	19. PROPOSED DEPTH		20. ROTARY OR CABLE TOOLS							
OR APPLIED FOR, ON THI		<u>+</u> 7350'		Ro	Rotary					
21. ELEVATIONS (Show whe	ther DF, RT, GR, etc.)	HELING OPERA	TIONS AUTH	ORIZED	ARC			. DATE WOI	RE WILL START*	
6355' GR	รูป	BJECT 10 00.1	:	SH ATT	ACHED	T	ASAP			
23.	"9	ROPOSED CAS	ING AND C	EMENTI	NG PROGRAM	I anno	action is si	abject to a	administrative	
SIZE OF HOLE	F HOLE SIZE OF CASING WEIGHT PER		FOOT SETTING DEPTH		appeal pursuant to 30 CFR 290.					
12-1/4"	9-5/8"	36#		+ 300'		Circulate to surface				
8-3/4"				+ 3420'		Circulate to surface - 2 stage				
6-1/4" 4-1/2" 10.5#		+ 7000'			Circulate to liner top					
6-1/4" 4-1/2" 11.6#			\pm 7250' Circulate to		liner	top				

See Attached



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. Regulatory Analyst I SIGNED (This space for Federal or State office use) PERMIT NO. _ APPROVAL DATE _ APPROVED BY _ CONDITIONS OF APPROVAL, IF ANY: AREA MANAGER FARMINGTON RESOURCE AREA

STATE OF NEW MEXICO

OIL CONSERVATION DIVISION

P. O. BOX 2048

SANTA FE, NEW MEXICO 87501

form C-107 Revised 10-1-78

JEHGY AND MINERALS DEPARTMENT All distances must be from the cuter boundaries of the Section. Well No. Operator RUSSELL COM TENNECO OIL COMPANY County Township San Juan Section Unit Letter 8W 28N 23 Actual Footage Location of Well: West feet from the 1185 Dedicated Acreage: line and North feet from the 1450 Pool Acres Producing Formation 320 Ground Level Elev: Basin Dakota 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 6355 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoliinterest and royalty). dated by communitization, unitization, force-pooling. etc? If answer is "yes;" type of consolidation ___Communitization X Yes No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION eby certify that the information con-MAY 15 1984 OIL CON. DIV. John Orr Position 1185 Regulatory Analyst II RECEIVED SF-078499 Tenneco Oil Company 50% Tenneco MAY 03 1984 37% Date Conoco 4/30/84 13% 1 P.P. Sec. BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA I hereby certify that the well location en an this plat was platted from field tes of actual surveys made by me or NM-013860-A 23 my supervision, and that the same 50% Tenneco e and correct to the best of my Conoco 37% ı 13% owledge and belief. P.P. Date Sw 0 d Professional E

