

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REMVR ☐ Other ☐

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1450' FNL, 1185' FWL

At top prod. interval reported below

At total depth

14. PERMITS OF LAND/LEASE/AGREEMENT
FARMINGTON RESOURCE AREA
30-045-25964 5/14/84

15. DATE SPUDDED 8/26/84 16. DATE T.D. REACHED 9/5/84 17. DATE COMPL. (Ready to prod.) 9/27/84 18. ELEVATIONS (DF, RKB, RT, OR, ETC.)* 6367' KB 19. ELEV. CASINGHEAD 6355' GR

20. TOTAL DEPTH, MD & TVD 7435' KB 21. PLUG, BACK T.D., MD & TVD 7399' KB 22. IF MULTIPLE COMPL., HOW MANY* -- 23. INTERVALS DRILLED BY -- ROTARY TOOLS 0-TD CABLE TOOLS

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7112-7342' KB Dakota 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Run #1 GR-SP-DILL, GR-CDL-CNL-Caliper, Run #2 CR-DIL-GR-CDL-Caliper

27. WAS WELL CORRED

No

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	316' KB	12-1/4"	225sx 265CF CLB+2% CaCl ₂ +1#/sx celloflakes.	
7"	23#	4099' KB	8-3/4"	1st stg-200sx 368CF 65/35 6+2% CaCl ₂ +1#/sx celloflakes. Tail w/100sx 18CFB+2% CaCl ₂ + 1/4#/sx celloflakes. 2nd stg-350sx 644CF ***	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	4041' KB	7432' KB	*See reverse		2-3/8"	7248' KB	

31. PERFORATION RECORD (Interval, size and number)

2 JSPF 43' 86, holes
7112-27', 7201-06', 7242-46', 7282-86',
7306-13', 7320-22', 7336-42' KB

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7112-7342' KB	Acidize w/1700 gal 15% wgt'd HCl Frac w/83,500 gal 30# XL gel & 175,000 20/40 sd.

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
9/11/84		Flowing				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BDL.	GAS—MCF.	WATER—BDL.	GAS-OIL RATIO
9/27/84	3 hrs.	3/4"	→		318		
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BDL.	GAS—MCF.	WATER—BDL.	OIL GRAVITY, API (CORR.)	
176	782	→		2544			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold.

35. LIST OF ATTACHMENTS

Gearhart to forward logs.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Scott McKinnis

TITLE

Sr. Regulatory Analyst

DATE

10/1/84

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*65/35/6+2% CaCl₂+1#/sx celloflakes Tail w/50 sx 59CF B +2% CaCl₂+1#/sx celloflakes.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo-Alamo	1980'	2030'	Sandstone & siltstone	Greenhorn	7003'	
Kirtland	2030'	2540'	Shale & siltstone			
Fruitland	2540'	2795'	Shale, siltstone, coal beds			
Pictured Cliffs	2795'	2920'	Sandstone			
Lewis	2920'	3450'	Shale			
Chacra	3450'	4526'	Shale			
Cliffhouse	4526'	4592'	Sandstone & siltstone			
Menefee	4592'	5052'	Siltstone & shale			
Point Lookout	5052'	5282'	Sandstone & siltstone			
Mancos	5282'	6262'	Shale			
Gallup	6262'	7003'	Shale, siltstone			
Graneros	7060'	7094'	Shale			
Dakota	7094'	TD	Sandstone, siltstone, and shale			