

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1001-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Superior Oil Company

3. ADDRESS OF OPERATOR
P.O. Drawer "G", Cortez, CO 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1010' FSL, 1130' FWL, Section 12 (SWSW)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
KB: 5991'; GL: 5991'; BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE DESIGNATION AND SERIAL NO.
1-149-IND-8465

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Charles etal (Navajo)

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
Charles

9. WELL NO.
#1E

10. FIELD AND POOL, OR WILDCAT
Basin Dakota Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 12, T27N, R9W, NWPM

12. COUNTY OR PARISH 13. STATE
San Juan New Mexico

RECEIVED
OCT 29 1984

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	☐	WATER SHUT-OFF	☐
FRACTURE TREAT	☐	REPAIRING WELL	☐
SHOOT OR ACIDIZE	☐	ALTERING CASING	☐
REPAIR WELL	☐	ABANDONMENT*	☒
(Other)	☐	(Other) Drilling	☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-28-84 Spud 12-1/4" hole. Set 8-5/8", 24#, K-55 ST&C casing at 310'. Cemented w/225 sx (265.5 cu.ft.) "B" + 2% CaCl + 1/4 #/sk celloflake. Cement to surface.

10/9/84 Reached TD of 6700', 7-7/8" hole. Ran open hole logs.

10/10/84 Set 5-1/2", K-55 LT&C casing at 6700'. Cemented in two stages. 1st w/110 sx (258.5 cu.ft.) Lite + 12% Gel + 6 pps Hi Seal; 2nd w/600 sx (1152 cu.ft.) Lite + 6% Gel + 5 pps Hi Seal + 1% CaCl and 50 sx (59 cu.ft.) "B".

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MAR 5 1985
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED DAVID B. JENSEN TITLE ENGINEER DATE 10-2-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

NOV 07 1984

*See Instructions on Reverse Side
OPERATOR

FARMINGTON RESOURCE AREA
BY sm