

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU LAND MANAGEMENT

SEMIT IN TRIPPLICATE
(Other instructions on re-
verse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☐ GAS ☒ OTHER ☐

2. NAME OF OPERATOR
Superior Oil Company

3. ADDRESS OF OPERATOR
P.O. Drawer "G", Cortez, CO 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1010' FSL; 1130' FWL, Section 12 (SW/SW)

14. PERMIT NO.
15. ELEVATIONS (Show whether OF, RT, OR, etc.)
KB: 5991'; GL: 5979'

5. LEASE DESIGNATION AND SERIAL NO.
1-149-IND-8465

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Charles, etal (Navajo)

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
Charles, etal

9. WELL NO.
#1E

10. FIELD AND POOL, OR WILDCAT
Basin Dakota Field

11. SEC., T., R., M., OR BLK. AND
SURVEY OF AREA
Sec. 12, T27N, R9W, NMPM

12. COUNTY OR PARISH, 13. STATE
San Juan New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PCLL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) Completing <input checked="" type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 10-22-84: MIRU. NU and test BOP's. RIH w/bit, scraper, and tubing. Drill out DV tool at 3320'. Pressure tested to 2000 psig for 30 mins. Drill out to 6648'. Circulate hole clean.
- 10-23-84: Spot 200 gals 7½ HCl over perf interval. POOH. Ran GR-CBL-VDL-CCL, tool failed.
- 10-24-84: Ran GR-CBL-VDL-CCL (PBTD-6100'; 4000'-3000'; 2000'-1700'). Perforated Dakota (6437'-5457'; 6535'-6538'; 6547'-6556'; 6570'-6582'; 6590'-6597'/1 JSPF). Brokedown perfs w/2% KCl water and 106 ball sealers. ISIP=1300 psig. Ran gauge ring-junk basket; recovered 105 balls. Frac'd Dakota w/73,000 gals 30# cross-linked gel and 140,000# 20-40 mesh sand. ISIP=1800 psig.
- 10-25-84: Ran Temperature Survey. Tagged sand at 6397', unable to log. RIH w/tubing. Clean out to 6648'. Ran Temp. Survey. Land and pack off tubing head. MU wellhead.
- 10-26-84: Flow to pit.
- 10-27-84: Flow to pit. RDMO.

RECEIVED
MAR 25 1985
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED David B. Jensen TITLE ENGINEER DATE 11/14/84
DAVID B. JENSEN
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ ACCEPTED FOR RECORD
CONDITIONS OF APPROVAL, IF ANY:

DEC 06 1984

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.