

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
KOCH EXPLORATION CO.

3. ADDRESS OF OPERATOR
P.O. BOX 2256 WICHITA, KANSAS 67201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface 1300-FNL & 555-FEL (NE NE 1/4)

14. PERMIT NO.
NA

15. ELEVATIONS (Show well depth, etc.)
GR-6255 KB-6267.5

5. LEASE DESIGNATION AND SERIAL NO.
NE. 013861

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME
NA

8. FARM OR LEASE NAME
DRYDEN

9. WELL NO.
1E

10. FIELD AND POOL, OR WILDCAT
BASIN DAKOTA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC. 28-28N-8W

12. COUNTY OR PARISH
SAN JUAN

13. STATE
N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recumpletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

7-17-84 Set wire line CIBP @4690'. Pressure test to 1000PSI. IT held OK.
Perforate two .52 Squeeze holes @4600'. BJ Hughes pumped 71 Bbls. of water into formation. 2.5BPM @1000PSI. It didn't appear to be lifting anything. Hooked onto backside (7-5/8) pumped 36.6Bbls of water down the backside 4BPM-2400PSI until hole filled, then it pressured to 2500 PSI and held. It did not communicate. This volume would reach 4250'
Set Howco cmt. retainer on 2-3/8 tubing @4500'. Hook up BJ Hughes and squeeze perforations with 50sx. of 50-50-Poz with 6% gel and 50 sx of 50-50-Poz with 2% cacl2. Displaced to 4520'-2.5 BPM @1250 PSI. SD. It held 750 PSI. Pumped .5 Bbls twice at 15 Min. Intervals. Each time it held 750 PSI. WOC 16 Hours. Drill out retainer cmt. to 4570'. Pressure test squeeze to 1000 PSI. It held. We ran a cmt. bond log from 4568' up to 4200'. It shows a bond across the mesa verde formation. Top @4306'
Drill out CIBP and cmt. Put well on production.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE DIST. SUPT. PROD. DATE 7-20-84

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY _____ TITLE _____ DATE JUL 31 1984

CONDITIONS OF APPROVAL, IF ANY:

NMOCC

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

RY. Smm