roim approved.

Form 3160-5 November 1983)		UNITED STATE	ITED STATES NT OF THE INTERIOF	SUBMIT IN TRIPLICATE*	Expires Aug	rust 31, 1985	
Formerly 9–331)		=		verse side;	S. LEASE DESIGNAT	NON AND BERIAL NO.	
CLU		U OF LAND MANA		WELLS		TTRE OR TRIBE NAME	
				o a different reservoir.	N/A		
ī.				· · · · · · · · · · · · · · · · · · ·	7. UNIT AGREEMENT	I NAME	
OIL GAB	XXX OTHER				N/A		
2. NAME OF OPERATOR					8. FARM OR LEASE	NAME	
Koch Exploration Company						DRYDEN	
3. ADDRESS OF OPERAT	_	9. WELL NO.					
P. 0. B	OX 2256	1-E	1-E 10. FIELD AND POOL, OR WILDCAT				
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)  At surface  1300' FNL & 555' FEL (NE NE)						Basin Dakota 11. SEC., T., R., M., OR BLK. AND SURVEY OR ARM	
					11. SEC., T., E., M.,		
				Sec. 28-2	.8n-8w		
14. PERMIT NO.		15. ELEVATIONS (Show	whether DEART O	67.5 PROF AREA	12. COUNTY OR PAR	ISH 13. STATE	
N/A		GR 6255'	KB 62	6/.5'	San Juan	New Mexico	
16.	Check Ac	propriate Box To I	ndicate Natur	e of Notice, Report, or	r Other Data		
	NOTICE OF INTEN	•	1	, , ,	EQUENT REPORT OF:		
TEST WATER SHUT-	[	CLL OR ALTER CASING		WATER SHUT-OFF		NG WELL	
FRACTURE TREAT		AULTIPLE COMPLETE		FRACTURE TREATMENT		G CABING	
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING	ABANDON	· []	
REPAIR WELL		HANGE PLANS		(Other) RUN PRODUC	TION CASING		
(Other)				(Note: Report resu Completion or Recor	ilts of multiple completi inpletion Report and Log	on on Well ; form.)	
17. DESCRIBE PROPOSED proposed work. nent to this work.	f well is directio	RATIONS (Clearly state anally drilled, give subs	all pertinent detrurface locations	ails, and give pertinent dat and measured and true ver	tes, including estimated tical depths for all mar	date of starting any kers and zones perti-	
Drilled	6-3/4" hol	e from 2870'	to TD 7200	. Ran 174 jts	5-1/2" 17# J-5	5 LT&C X-Line	
casing.	Set casir	ng @ 7194'. C	emented th	e first stage w/	'155 sx 50/50 P	OZ mix	
w/6% Ge	1 & 1/4# Ce	elloflake & 10	0 sx 50/50	POZ mix w/2% Ge	el ε 0.6% D-19.		
Bump pl	ug w/1500#.	. Open DV @ 4	700' & cem	ent second stage	e w/162 sx 50/5	O POZ mix	
w/6% <b>G</b> e	1 & 1/4# Ce	lloflake & 50	sx 50/50	POZ mix w/2% Gel	ε 0.6% D-19.	Plug	
Down @	12:50 PM 7	-1-84 w/2500#.	Had good	l circulation thr	oughout both j	obs.	
						The same	

JUL 17,004 OIL CO CON.

8. I hereby certify that the foregoing in true and correct		or July E 198/
SIGNED Orvall L. Schmidt	TITLE Vice Pres. Prod/Op	er. July 5, 1984
(This space for Federal or State office use)		ACCEPTED FOR RECORD
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		JUL 1 2 1984
	NMOCC See Instructions on Reverse Side	FARIMINGTON BESUGNOE AREA
		BY