

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-078357

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Superior Oil Company

3. ADDRESS OF OPERATOR
P.O. Drawer "G", Cortez, CO 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

780' FNL; 900' FEL of Section 17

14. PERMIT NO.

15. ELEVATIONS (Show whether DT, RT, CR, etc.)

KB: 6061'

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Marshall

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT
#1E
Basin Dakota Field

11. SEC. T., R., M., OR BLK. AND
SHEET OR AREA

Sec. 14, T27N, R9W

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Well Completion

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-26-84: MIRU workover rig. NU and test BOP's. PU & RIH w/bit, scraper, 4 drill collars and tubing.

9-27-84: FIH, drill out cement and DV tool at 3283'. Tested OK to 1100 psig for 30 minutes. RIH, tag cement at 6557'. Drill out to 6683'. Circulate hole clean w/2% KCl water. POOH.

9-28-84: POOH. RU Welex. Tank gauge ring/junk basket to PBTD. RDMO Welex. MIRU Geosource. Ran GR-CBL-VDL-CCL from PBTD to 6087'; 4900'-4700'; 3500'-3000'; 2970'-1700'. TOC at 1810'.

9-29-84: Perfed Dakota (6464'-6496'; 6542'-6545'; 6552'-6557'; 6592'-6616'/1 JSPF). Fraced all perfs w/68,400 gals 30# cross-linked gel and 143,000# 20-40 mesh sand. Flushed w/6462 gals KCl water. Avg. rate=30 BPM at 1800 psig. ISIP=1950 psig.

9-30-84: Shut in for Sunday

10-1-84: RIH w/tubing and packer. Tag sand at 6517'. Clean out to 6683'. PU and set packer. NU wellhead. Swabbing.

10-2-84: Swabbing. RDMO.

18. I hereby certify that the foregoing is true and correct

SIGNED

DAVID B. JENSEN

TITLE ENGINEER

DATE 10/11/84

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

NMOCC

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.