## TURNE UP INEW MEXICO ENERGY AND MINERALS DEPARTMENT

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DIST 9 10 17 10 H		T
SASTA PE		
PILE		
U.S.G.A.		
LAND OFFICE		
TRAMSPORTER DIL		
G A5		
PERATOR		
PROBATION OFFICE		

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-63 MAR 1 71986

REQUEST FOR ALLOWARIE

OPERATOR		AND OIL CON IN	
PROBATION OFFICE	AUTHORIZATION TO TRA	COODT OIL AND MATURAL CAR	\$
		DIST. 3	
Operator			
Mobil Producing TX	( & NM Inc.		
Address			
9 Greenway Plaza.	Suite 2700, Houston, T	X 77046	
looson(s) for filing (Check proper box		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion		Change Operator Name from	
X Change in Ownership	Cesingheed Ges	The Superior Oil Company	1 4 1006
		Condensete	R 1 1986
change of ownership give name T	he Superior Oil Compan	y, 9 Greenway Plaza, Ste 2700, Houston,	TX 77046
nd address of previous owner		,, , , , , , , , , , , , , , , , , , , ,	
DESCRIPTION OF WELL AN	TO TEACE		
. DESCRIPTION OF WELL AN	Well No. Pool Name, Including	Formation   Kind of Lease	Lege No
Marshall	1 4 - L .	sin Dakota Field State, Federal or Foo Federal	1
	ZL Dakota III, Da	sin bakota rieid jama. Federal	\$F=07 <u>8</u> 35
Location	1100		
Unit Letter A:	1120 Feet From The N	Line and 1110 Feet From The E	
Line of Section 15 To	waship 27N Range	9W . NMPM, San Juan	County
	<u>PORTER OF OIL AND NATUR</u>	AL GAS	
Name of Authorized Transporter of Oil	or Consensate	Agaress (Give address to which approved copy of this form t	s to be sent)
NONE			
Name of Authorized Transporter of Ca		Address (Give address to which approved copy of this form i	s to be sens)
Northwest Pipeline	Corp.	Box 1526, Salt Lake City, UT 84110	ı
If well produces oil or liquids.	Unit Sec. Twp. Rgs.	is gas actually connected? When	<del></del>
give location of tanks.	A 15 27N 9W	No.	
		I sive on a setting order overhood	
this production is commingled Wi	the that from any other lease of po	ol, give commingling order number:	
OTE: Complete Parts IV and	V on reverse side if necessary.		
	<del></del>	11	
I. CERTIFICATE OF COMPLIA	NCE	OIL CONSERVATION DIVISION	
		- MAR 1.7	1986
hereby certify that the rules and regulati	ions of the Oil Conservation Division ha	APPROVED	√ # ビビー

been complied with and that the information given is true and complete to the best of my knowledge and belief.

Man us Lewis
Authorized Agent
3-14-86
(Date)

APPROVED	MAR 17 1986
BY	Trank J. C.
TITLE	SUPERVISOR DISTRICT

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted walls.

Fill out only Sections 1, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA										
Designate Type of Complete	cion – (X)	OII Well	Gas Well	New Well	Mospones	Deepen	Plug Back	Same Restv.	PILL ROBITS	
Date Spudded		. Ready to P	rod.	Total Dept	h	<u>, i</u>	P.B.T.D.	<u>+</u>	• <u> </u>	
Elevetions (DF, RKB, RT, GR, etc.,	, Name of Pr	Name of Producing Formation			Top OU/Gas Pay			Tubing Depth		
Perforetions			<u> </u>			Depth Casing Shoe				
		TUBING.	CASING, AN	D CEMENTI	NG RECOR	D				
HOLE SIZE	CASI	NG & TUBI			DEPTH SE		S	ACKS CEME	łT.	
				-						
	i i									
				İ			1			
V. TEST DATA AND REQUES	T FOR ALLO	OWABLE (	Test must be a	after recovery epih or be for	of total volu full 24 hours	ne of load of	l and must be s	equal to or exc	eed top allow	
V. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks	T FOR ALLO		Test must be a chie for this d		of total volu full 24 hours Method (Flow	<u> </u>		equal to or exc	eed top allow	
OIL WELL		•t	Test must be c chie for this d		Method (Flow	<u> </u>			eed top allow	
OIL WELL Date First New Oil Run To Tanks	Date of Te	•t	Test must be a	Producing	Method (Flow	<u> </u>	lift, etc.)		eed top allow	
OIL WELL Date First New Oil Run To Tanks Length of Tost	Date of Te	•t	Test must be a	Producing Casing Pre	Method (Flow	<u> </u>	Choke Size		eed top allow	
OIL WELL Date First New Oil Run To Tanks Length of Tost	Date of Te	•t	Test must be a	Producing Casing Pre	Method (Flow	<u> </u>	Choke Size		eed top allow	
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date of Te	et eeure	Test must be a	Producing Casing Pre	Method (Flow	, pump, gas	Choke Size		eed top allou	