

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 02691

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Tonkin Federal

9. WELL NO.

#1-E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 23, T27N, R12W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Alex N. Campbell

3. ADDRESS OF OPERATOR

136 1/2 North Larchmont Blvd., Suite A, Los Angeles, CA 90004

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1450' FNL & 790' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, OR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Run tubing.

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED SHEET.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Petroleum Engineer

DATE 11-26-84

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NOV 30 1984

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

RY

11-15-84 Overnight shut-in casing pressure was 400 psi. Opened well up to pit - flowed for 1½ hours. Tripped in hole with 1½" tubing. Tagged sand fill at 6160'. Circulated 60' of sand out of casing to PBTD with 1% KCL water. Landed 1½" tubing as follows:

<u>DESCRIPTION</u>	<u>LENGTH</u>	<u>DEPTH</u>
KB to landing point	10.50	0-10
Donut assembly	.50	10-11
2-3/8" EUE 8rd X 1½" EUE 10rd crossover	.75	11-12
179 jts 1½" w.9#/ft EUE J55 10rd new tbg	6079.80	12-6091
1½" seating nipple	.75	6091-6092
1 jt 1½" 2.9#/ft EUE J55 10rd new tbg	34.15	6092-6126
	<u>6126.45</u>	

Nipple down BOP. Nipple up wellhead. Rigged up to swab well. Made 16 swab runs, swabbing approximately 112 bbls of fluid. Fluid level staying constant at about 3000-3200' from surface - annulus on a vacuum - well would not kick off. Shut well in. SDFN.

11-16-84 Overnight shut in pressures - tubing 75 psi; Annulus 50 psi, tubing bled off immediately. Rigged to swab. Initial fluid level at 250'. Made 34 swab runs on the day. Swabbed approximately 200 bbls of fluid on the day.

Final swab runs had heavy gas cut fluid. Tubing blowing after each run. Annulus pressure built to 300 psi. Shut well in. SDFN.

11-17-84 Overnight shut-in pressures - tubing 375 psi; Annulus 960 psi, tubing pressure bled off immediately. Rigged to swab. Initial fluid level at 2000' from surface. Made 6 swab runs and well kicked off. Well flowed for 30 minutes and died. Swabbed well in again. Well flowed and died. Swabbed well in again and well started flowing. Well making a considerable amount of oil. Annulus pressure while flowing was 560 psi. Left well flowing to frac tank overnight. SDFN.

11-18-84 Well flowed into tank overnight. Checked well at 8:00 a.m. Well was venting gas, but bringing up no fluid. Well made 32 bbls of fluid since 2:00 p.m. yesterday. Flowing casing pressure this morning is 760 psi. Shut well in to build up pressure to unload fluid. SDFN.

11-19-84 24 hour shut in pressure - tubing 750 psi; annulus 1450 psi, opened tubing to flow. Well unloaded fluid and making a good gas flow. Well flowed into frac tank. Checked well 10 hours later and well had logged off. Annulus pressure was 820 psi. Well had not made any fluid during this period of time. Shut well in to build pressure.

11-20-84 19 hour shut in pressure: tubing 580 psi; annulus 1370 psi. Opened well for 30 minutes. Tubing unloaded fluid and equalized with annulus @ 1200 psi. Well unloaded 7 bbls of fluid. Estimated 50-60% oil. Shut well in for 7 day buildup for AOF test @ 12:30 p.m. 11/20/84.