

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-85

DISTRIBUTION	
EST. FILE	
U.S.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

1. Operator
The Superior Oil Company
Address
Nine Greenway Plaza, Suite 2700, Houston, Texas 77046
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐ Casinghead Gas ☐ Condensate ☐
Change in Ownership ☐ Other (Please explain)
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Candelario, Et Al	Well No., Pool Name, including Formation J-E Dakota Em; Basin Dakota Field	Kind of Lease State, Federal or Fee Indian	Lease No. I-149-IN 8463
Location Unit Letter B : 940 Feet From The N Line and 1850 Feet From The E	Line of Section 1 Township 27N Range 9W NMPM, San Juan County		

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Unknown	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Northwest Pipeline Corp.	P.O. Box 1526, Salt Lake City, UT 84110
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	B 1 27N 9W No

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
		X	X					
Date Spudded 8-19-84	Date Compl. Ready to Prod. 10-8-84	Total Depth 6721	P.B.T.D. 6669					
Elevations (DF, RKB, RT, GR, etc.) 5876 KB	Name of Producing Formation Dakota	Top Oil/Gas Pay 6427	Tubing Depth 6502					
Perforations 6427-51, 6505-07, 6521-35 w/1 JSPF			Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD								
MOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/2	8-5/8	318	225 xs					
7-7/8	5 1/2	6721	710 x lite, 495 Poz					
NA	2-3/8	6502	& 50 "B"					
			NA					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 2512	Length of Test 3 hrs.	Bbls. Condensate/MCF 1.6	Gravity of Condensate not measured
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-In) 1775	Casing Pressure (Shut-In) 1800	Choke Size 3/8"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Nancy Lewis
Mobil Producing TX & NM Inc as Agent for
The Superior Oil Company
(Title)
March 20, 1984
(Date)

OIL CONSERVATION COMMISSION

APPROVED MAR 25 1985, 19
BY Original Signed by FRANK I. CHAVEZ
TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

