

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1A. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 1-149-IND.-8464
B. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME JENNIE BUNNY, et al (Navajo)
2. NAME OF OPERATOR SUPERIOR OIL COMPANY		7. UNIT AGREEMENT NAME N/A
3. ADDRESS OF OPERATOR P.O. DRAWER 'G', CORTEZ, COLORADO 81321		8. FARM OR LEASE NAME BUNNY, et al
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1100' FSL, 1000' FWL, SEC. 10, T27N, R9W (SWSW) At proposed prod. zone Same as above		9. WELL NO. #1E
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 12 miles southeast of Blanco, New Mexico		10. FIELD AND POOL, OR WILDCAT BASSIN DAKOTA FIELD
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1000'	16. NO. OF ACRES IN LEASE 640	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 10, T27N, R9W, NMPM
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 3091'	19. PROPOSED DEPTH 6800'	12. COUNTY OR PARISH SAN JUAN
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6129' ungraded ground level		13. STATE NM
22. APPROX. DATE WORK WILL START* June 30, 1984		17. NO. OF ACRES ASSIGNED TO THIS WELL 760
23. PROPOSED PROGRAM DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS" FOR DRILLING PROGRAM		20. ROTARY OR CABLE TOOLS Rotary

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
17-1/2"	13-3/8"	54.5#	40'
12-1/4"	8-5/8"	24#	300'
7-7/8"	5-1/2"	15.5#	6800'

This action is subject to administrative appeal pursuant to 30 CFR 290.
Redimix to surface
250 sx Class 'B' to surface
1st stage: 1200 sx light above Mesa Verde.
2nd stage: 700 sx of 50/50 pozmix above Ojo Alamo through DV tool set at top of Chacra.

Superior Oil proposes to drill a well to 6800' to test the Dakota formation. If productive, we will run casing and complete. If dry, we will plug and abandon as per BLM, BIA, and State of New Mexico regulations.

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JUN 29 1984

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED <u>Gregg A. Tripp</u> TITLE <u>Engineer</u>	
(This space for Federal or State office use)	
PERMIT NO. _____	APPROVAL DATE _____
APPROVED BY <u>shs</u> TITLE _____	
CONDITIONS OF APPROVAL, IF ANY:	

AUG 01 1984
OIL CON. DIV. 1
DIST. 3

APPROVED
DATE _____
AS AMENDED
JUL 30 1984
(SGD.) MAZ-MILLENBACH
AREA MANAGER
FARMINGTON RESOURCE AREA

*See Instructions On Reverse Side

OIL CONSERVATION DIVISION

P. O. BOX 7006

Form C-102
Revised 10-1-72STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

SANTA FE, NEW MEXICO 87501

All distances must be from the corner boundaries of the Section.

Operator Superior Oil Company			Lease Bunny, et al		Well No. 1E
Unit Letter M	Section 10	Township 27 North	Range 9 West	County San Juan	
Actual Footage Location of Well: 1100 feet from the South line and 1000 feet from the West line					
Ground Level Elev. 6129	Producing Formation 1100		Pool		Dedicated Acreage: Area

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.

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AUG 01 1984
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DIST. 3

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BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

Plat No. 5

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name _____

Position _____

Company _____

Date _____

I hereby certify that the location shown on this plat is the actual location of the well as shown on the field notes attached hereto and that the same is correct to the best of my knowledge and belief.

Date Surveyed _____

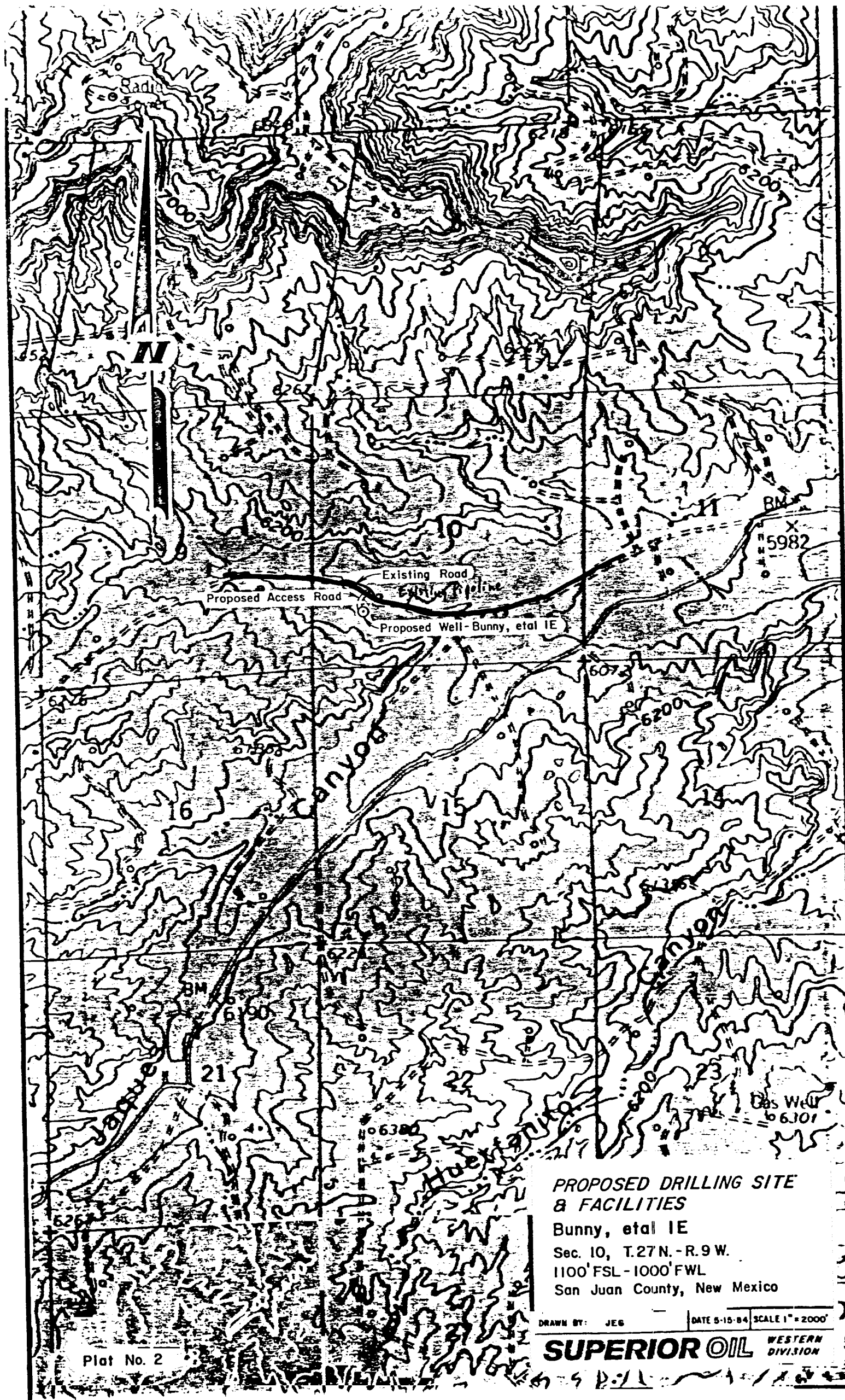
April 24, 1984

Registered Professional Engineer
and/or Land Surveyor

Edgar L. Risenhoover
Certificate No. 5979

Edgar L. Risenhoover, L.S.

330 440 550 1070 1080 1090 2510 2640 2800 1500 1000 500 0



PROPOSED DRILLING SITE
& FACILITIES
Bunny, etal IE
Sec. 10, T.27N. - R.9 W.
1100' FSL - 1000' FWL
San Juan County, New Mexico

DRAWN BY: JEG DATE 5-15-84 SCALE 1" = 2000'

SUPERIOR OIL WESTERN DIVISION

Plat No. 2