

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Union Texas Petroleum

3. ADDRESS OF OPERATOR

375 US Highway 64, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)

At surface

1190' FSL & 2400' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5. LEASE DESIGNATION AND SERIAL NO.

SF-077972

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Richardson

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Undes. Gallup

11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA

Sec. 10, T27N-R13W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐  
☐  
☐  
☐

PULL OR ALTER CASING

☐  
☐  
☒  
☐  
☒

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\* zone

REPAIR WELL

CHANGE PLANE

(Other)

Recomplete in Gallup

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
☐  
☐  
☐  
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

☐  
☐  
☐  
☐  
☐

ALTERING CASING

ABANDONMENT\*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Union Texas Petroleum desires to abandon the Basin Dakota and recomplete in in the Undesignated Gallup. The work will be done as follows:

1. Set cement retainer at 5700'. Squeeze below retainer with 50 sx (59 cu.ft.) of Class "B" cement. Spot 5 sx (5.9 cu.ft.) of cement on retainer.
2. Test casing to 3800 psi.
3. Squeeze Gallup interval if bond log indicates no cement over perforated interval.
4. Perforate Gallup over the gross interval from 5210'-5542'.
5. Break down perforations and frac with 150,000# 20/40 sand in 120,000 gallons 30# x-linked gel.
6. Clean up well.
7. Run 2-3/8" tubing to  $\pm$ 5500', run pump and rods. Test well.

RECEIVED

AUG 15 1988

OIL CON. DIV  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert C. Frank

TITLE Permit Coordinator

DATE 8/04/88

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED  
DATE

AUG 11 1988

James E. Edwards  
AREA MANAGER

\*See Instructions on Reverse Side  
NMOCG