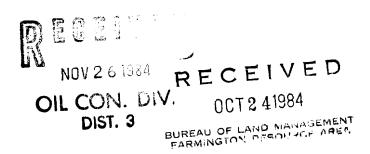
Form (No:	oer	1983)
(Form	erry 9	9-331)

Form approved.

Form 3100-5 Not 110er 1983)		UNITED STATES SUBMIT IN TRIPLICATES OF THE INTERIOR (Other instructions on re-		Budget Bureau No. 1004-0135 Expires August 31, 1985	
Formerly 9–331)  DEPARTMENT OF THE INTERIOR verse side)  BUREAU OF LAND MANAGEMENT			5. LEASE DESIGNATION A	ND BERIAL NO.	
SU (Do not use th	NDRY NOTI	CES AND REPORTS the to drill or to deepen or plug TION FOR PERMIT—" for such	ON WELLS	SF 077972 6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
CIL GAS WELL WELL	OTHER			7. UNIT AGREEMENT NAM	(2
2. NAME OF OPERATOR				8. FARM OR LEASE NAME	
Union Texas	Petroleum C	orporation		Richardson	
3. ADDRESS OF OPERATOR				9. WBLL NO.	
P. O. Box 1290, Farmington, New Mexico 87499			6		
t. LOCATION OF WEST (Report location-clearly and in accordance with any State requirements.*  See also space 17 below.)  At surface 1190 FSL; 2400 FWL			10. FIELD AND POOL, OR  Basin Dakota  11. SEC., T., E., M., OR BI BURYET OR AREA		
- ' <b>⊕</b>				Sec.10, T27N-	R13W NMPM
14. PERMIT NO.		15. ELEVATIONS (Show whether 6045 GL	DF, RT, GR, etc.)	San Juan	New Mexico
18.	Check Ap	propriate Box To Indicate	Nature of Notice, Report, or C	Other Data	
NOTICE OF INTENTION TO: EUBREQU			UENT REPORT OF:		
TEST WATER SHUT	-OFF 1	CLL OR ALTER CASING	WATER SHUT-OFF	REPAIRING W	RLL
FRACTURE TREAT	د اــــا	IULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CAN	BING
SHOOT OR ACIDIZE	,	BANDON*	SHOOTING OR ACIDIZING	ABANDONMEN	r•
REPAIR WELL		HANGE PLANS	(Other) Spud Well		
(Other)			(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		
proposed work. nent to this work	If well is direction.)	RATIONS (Clearly state all pertinolally drilled, give subsurface loc	ent details, and give pertinent dates, cations and measured and true vertice	including estimated date al depths for all markers	of starting any and zones perti-

- Spudded 12-1/4" hole at 12:45 AM 9/13/84.
   Drilled 12-1/4" surface hole to total depth of 326'.
- Ran 7 joints 8-5/8", 24#, K-55 casing and set at 323' KB. Cemented with 230 sx Class "B" with 2% CaCl $_2$ . Plug down at 7:00 AM 9/13/84. Cement circulated to surface. .
- Waited on cement for 12 hours.



8. I hereby certify that the foregoing is true and correct		· · · · · · · · · · · · · · · · · · ·
SIGNED Lating	TITLE Petroleum Engineer	DATE 10/19/84
(This space for Federal or State office use)		ACCEPTED FOR RECORD
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		NOV 1 3 1984
		FARMINGTON RESULTED AREA

\*See Instruction CCReverse Side

BY Smm

Form 31305 (November 1983)	UNITED STATES	SUBMIT IN TRIPLICATE (Other instructions on re	Expires August 31, 1985	
(Formerly 9-331)	DEPARTMENT OF THE INTE		5. LEASE DESIGNATION AND SERIAL NO.	
	BUREAU OF LAND MANAGEM		SF 077972 6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
	IDRY NOTICES AND REPORTS  form for proposals to drill or to deepen or pl Use "APPLICATION FOR PERMIT—" for su			
OIL GAS WELL WELL	X OTHER		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR			8. FARM OR LEASE NAME	
Union lexas P	etroleum Corporation		Richardson	
	O, Farmington, New Mexico 87	//00	6	
4. LOCATION OF WELL (	Report location clearly and in accordance with	any State requirements.	10. FIELD AND POOL, OR WILDCAT	
See also space 17 below.) At surface  1190' FSL; 2400' FWL			Basin Dakota	
			SURVEY OR AREA	
No.	. <b>x.</b> "		Sec.10, T27N-R13W NMPM	
14. PERMIT NO.	15. ELEVATIONS (Show whether	er DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE	
	; 6045 GL		San Juan   New Mexico	
16.	Check Appropriate Box To Indicat	e Nature of Notice, Report, or	Other Data	
	NOTICE OF INTENTION TO:		QUENT REPORT OF:	
TEST WATER SHUT-	PELL OR ALTER CASING			
FRACTURE TREAT	MULTIPLE COMPLETE	WATER SHUT-OFF FRACTURE TREATMENT	REPAIRING WELL ALTERING CASING	
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT®	
REPAIR WELL	CHANGE PLANS	(Other) Run 4-1/2		
(Other)			s of multiple completion on Well pletion Report and Log form.)	
17. DESCRIBE PROPOSED Of proposed work. I nent to this work.)	R COMPLETED OPERATIONS (Clearly state all pert f well is directionally drilled, give subsurface	inent details and give nertinent date	including estimated data of starting and	
1. Drilled	7-7/8" hole to total depth	of 6356' KB. TD reache	d 9/22/84.	
2. Ran DIL and CNDL.logs.				
3. Ran 141 joints $^4$ 10.5# K-55 casing and set at 6355'. DV tool at 2930'.				
4 Cemented 1st stage with 700 sx 50/50 POZ, 2% gel, and 10# gilsonite/sk. Tail in w/100 sx 50/50 POZ w/2% gel, 0.6% FLA and 10# salt/sk. Full returns. Plug down at 4:45 PM.				
			e/sk and $4\%$ gel. Tail in w/100	
•	POZ and 2% CaCl2. Circulat		Plug down 8:30 PM 9/22/84.	
-	set slips and cut off casing	•		
6. Release	rig 12:30 AM 9/23/84.			
		- A E I W E IIII		
	No. of the state o	E G E U P IV P	) F C E LV E D	
		1004	RECEIVED	
		ECEIVED F	OCT 2 4 1984	
		CON DIV.		
			EAU OF LAND MANAGEMENT MINGTON PEROUPCE AREA	
18. I hereby certify tha	t the foregoing is true and correct  S. M. Katurgis TITLE	Petroleum Engineer	10/19/84	
SIGNEDS_G_	Katirgis		PEDTER FOR RECORD	
(This space for Fed	eral or State office use)	AC	OLI ILD TON MEDONO	

NMOCC
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instructions on Reverse Side

TITLE \_

NO**V^1**™3 1984

FAKININGTUN REGUGIGE AREA

Smm