

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-078872-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Southland Royalty Company

3. ADDRESS OF OPERATOR

P.O. Drawer 570, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

605' FSL & 1945' FWL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Frontier "B"

9. WELL NO.

3E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Section 4, T27N, R11W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, ST, CR, etc.)

6174' GL

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐  
☐  
☐

PULL OR ALTER CASING

☐  
☐  
☐  
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
☐  
☐  
☐

FRACTURE TREATMENT

REPAIRING WELL

☐  
☐  
☐  
☐

SHOOTING OR ACIDIZING

ALTERING CASING

(Other) Spud & Casing Reports

ABANDONMENT\*

X

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones verti-  
cal to this work.) \*

10/06/84

MIRU Aztec Well Service Rig #171.

Spudded 12-1/4" surface hole at 2:30 PM 10/6/84 and drilled to 232'.

Ran 5 joints (218') of 8-5/8", 24#, K-55 casing set at 230'.

Cemented with 155 sacks (183 cu.ft.) of Class "B" with 1/4# flocele  
per sack and 3% CaCl<sub>2</sub>. Plug down at 8:15 PM 10/06/84. Circulated  
5 bbls cmt to surface.

10/07/84

Press tested 8-5/8" casing to 1000 psi for 30 minutes - OK.

RECEIVED  
OCT 19 1984  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

*Catherine Gueyza*

TITLE Secretary

DATE 10/08/84

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE 1-8-1984

FARMINGTON RESOURCE AREA

BY *SMN*

\*See Instructions on Reverse Side