

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL  
WELL ☐

GAS  
WELL ☒

OTHER

SINGLE  
ZONE ☒

MULTIPLE  
ZONE ☐

2. NAME OF OPERATOR

Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR

P.O. Box 1290, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

833' FNL; 2142' FEL

At proposed prod. zone

Same as above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

7 miles South of Farmington, New Mexico

15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

833'

833'

18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

2600'

16. NO. OF ACRES IN LEASE

2278.20

19. PROPOSED DEPTH

6380

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

N/2 320.00 318.80

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5999 GR (Ungraded)

DRILLING OPERATIONS AUTHORIZED ARE  
SUBJECT TO COMPLIANCE WITH ATTACHED  
"GENERAL REQUIREMENTS"

22. APPROX. DATE WORK WILL START\*

September 15, 1984

23.

PROPOSED CASING AND CEMENTING PROGRAM This action is subject to administrative

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4	New 8-5/8"K55	24.00#	(±) 300'	265 cu.ft. CL "B" 2% CaCl <sub>2</sub> circ.
7-7/8	New 4-1/2"K55	10.5 #	(±) 6380'	See Below - 2 stage

We desire to drill this well to the above described program. After the surface pipe is cemented W.O.C. then pressure test the casing. Drill to T.D. using mud as the circulating medium. Run casing after logging with a D.V. tool at approx. 2900'. Cement in two stages as follows: 1st stage precede cement with approx. 20BBLs of mud flush followed by approx. 1000 cu.ft. of 50-50 POZ with 8% Gel and 5882# of Gilsonite tailed in with 132 cu. ft. of 50-50 POZ with 2% Gel, 0.6% FLA and 1000# of salt to circulate to the D.V. Tool. 2nd stage approx. 800 cu.ft. of 65-35 POZ with 7903# of Gilsonite tailed in with approx. 138 cu.ft. of CL "B" with 2% CaCl with 2% Gel to circulate to the surface. W.O.C. then drill out the D.V. Tool. Pressure test the casing. Perforate and fracture the Dakota zone. Clean up the Dakota zone. Run 2-3/8" J55 tubing and land in the Dakota zone. Nipple down the well head. Test the well and connect to a gathering system.

This is a non-standard location due to the N.I.I.P. Project.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Rudy D. Molto

TITLE

Area Operation Manager

(This space for Federal or State office use)

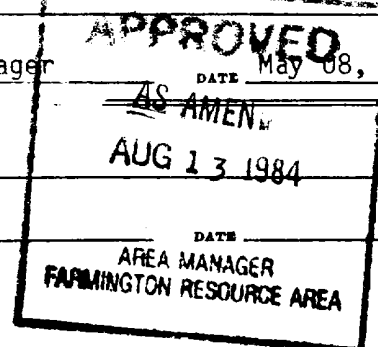
PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:



NMOCC

\*See Instructions On Reverse Side

All distances must be from the outer boundaries of the Section.

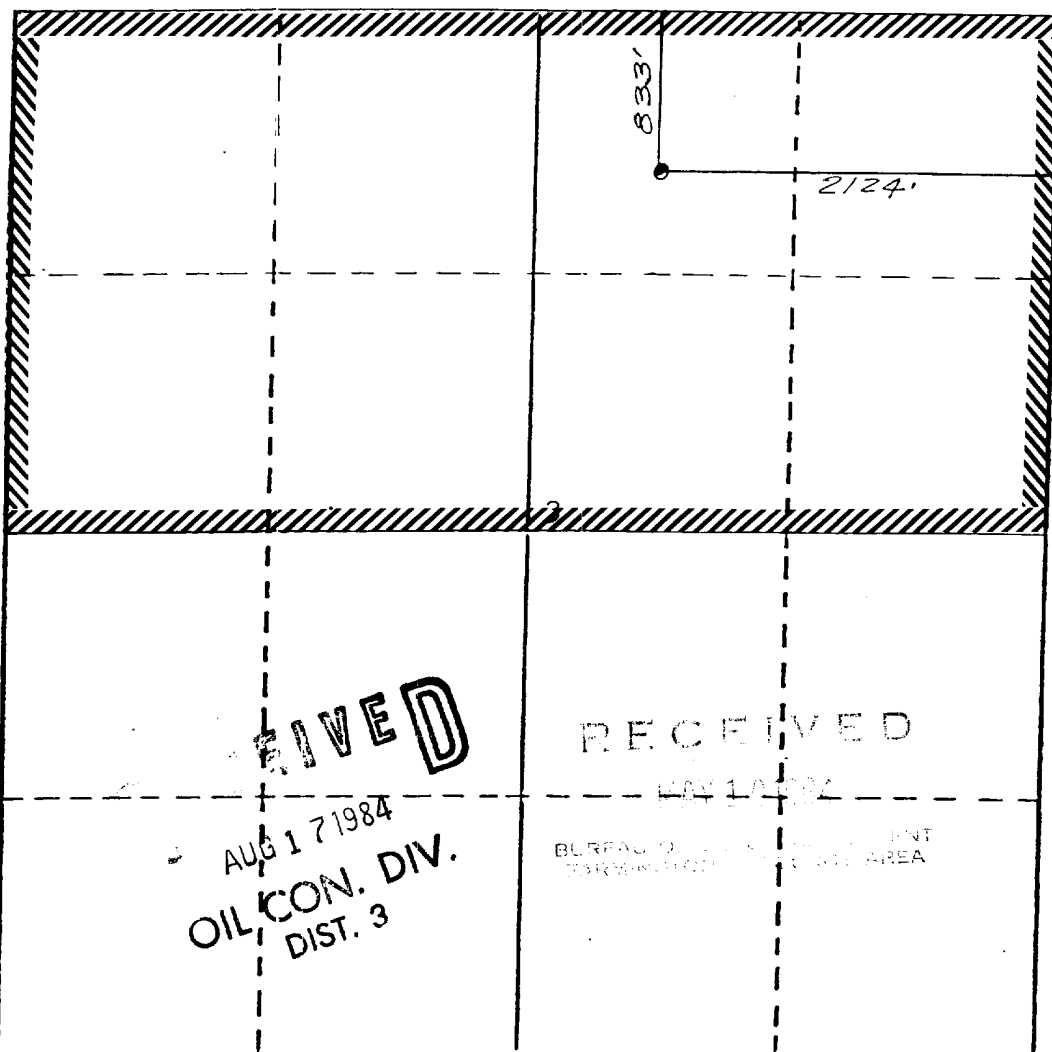
Operator UNION TEXAS PETROLEUM CORPORATION		Lease RICHARDSON		Well No. 7
Unit Letter B	Section 3	Township 27 NORTH	Range 13 WEST	County SAN JUAN
Actual Footage Location of Well:				
833 feet from the NORTH line and 2142 feet from the EAST line				
Ground Level Elev. 5999	Producing Formation Dakota	Pool Basin	Dedicated Acreage: N/2 320.00 3/8 8/10	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) Union Texas Exploration

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division



## CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name  
Rudy D. Motto

Position  
Area Operations Manager

Company  
Union Texas Petroleum Corp.

Date  
May 8, 1984

I hereby certify that the well location shown on this plat is plotted from field notes of surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Date Surveyed  
February 21, 1984

Registered Professional Engineer  
and/or Land Surveyor

Michael Daly

Certificate No.

5992

