

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME Gallegos Canyon Unit
2. NAME OF OPERATOR Energy Reserves Group, Inc.	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR P. O. Box 3280 Casper, Wyoming 82602	9. WELL NO. 338
4. LOCATION OF WELL (Report location clearly and in accordance with State requirements. See also space 17 below.) At surface 790' FNL & 1600' FWL	10. FIELD AND POOL, OR WILDCAT West Kutz Pictured Cliffs
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 9 T27N-R12W
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR-5740'; K.B. 5748'	12. COUNTY OR PARISH San Juan
	13. STATE New Mexico

RECEIVED  
JAN 21 1985  
BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
(Other) ☐

PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
ABANDON\* ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐  
FRACTURE TREATMENT ☐  
SHOOTING OR ACIDIZING ☐  
(Other) ☐

REPAIRING WELL ☐  
ALTERING CASING ☐  
ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 12-17-84: MI RUCT. Installed tbg. head and BOPE. PU bit and 4 1/2" csg scraper. TIH to 1393'. SDFN
- 12-18-84: Drld cement to 1419'. Circ hole clean w/Pictured Cliffs water. Pressure tested BOPE and casing to 2000 psi-Held O.K. Swabbed fluid level to 1250'. TOOH. Perf'd Pictured Cliffs @ 1372'-1378', 1367'-1371', and 1358'-1360' w/1 JSPF. PU packer and TIH to 1229'. Set packer. SDFN.
- 12-19-84: Bleed off pressure. Broke down perfs w/1000 gals P.C. water and dropping 25 ball sealers TIH and knock off balls. Blew well dry w/N<sub>2</sub>. TOOH. Frac'd down casing @ 15 BPM w/22,000 gals 70 Q Foam w/30,000# 12-20 mesh. SI well for 1 hr. Opened well to pit.
- 12-20-84: PU expendable check valve and TIH. Cleaned out sand to 1419' w/N<sub>2</sub>. PU and landed tbg @ 1381'. ND BOPE. NU wellhead. Pumped off check. RD MOCT. Open well to pit thru 3/8" choke nipple.
- 12-21-84: Flowed tested well at rates from 177 MCFD to 106 MCFD w/varing choke sizes. SI for build-up.
- 12-22-84 to 1-8-85: SI. SITP 135 psig max, SICP 205 psig max.
- 1-8-85: Opened well up to pit for 3 hrs. thru 3/8" choke nipple. FTP 40 psig, SICP 175 psig. Average rate 193 MCFD. SI well. Waiting on pipeline hook-up.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Paul C. Bertoglio*  
Paul C. Bertoglio

TITLE

Petroleum Engineer

DATE

1-14-85

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JAN 24 1985

FARMINGTON RESOURCE AREA

RV

*Sm*

\*See Instructions on Reverse Side

NMOCC