DISTRIBUTION SANTA FE

NEW MEXICO OIL CONSERVATION COM-REQUEST FOR ALLOWABLE AND

Perm C-104 Superzodes Old C-104 and C-110 Ellective 1-1-65

U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
LAND OFFICE			
TRANSPORTER GAS			
OPERATOR	i ·		
Operation OFFICE			
ENERGY RESERVES GROUP, INC.			
P. O. Box 3280, Casper, WY 82602			
Resson(s) for filing (Check proper box) New Well Change in Transporter of:			
Recompletion OII Dry Gas			
Change in Ownership Casinghead Gas Condensate			
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND I	EASE		
Colleges Canyon Unit	Well No. Pool Name, Including For	1	or Fee Federal SF-078902-A
Gallegos Canyon Unit	338 Kutz Pictured	CIIIIs, West	Federal FF-078902-A
Unit Letter C : 790 Feet From The North Line and 1600 Feet From The West			
Line of Section 9 Township 27N Range 11W , NMPM, San Juan County			
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	s	
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approv	ed copy of this form is to be sent)
Name of Authorized Transporter of Cas	inghead Gas 🔲 or Dry Gas 🚃	Address (Give address to which approv	ed copy of this form is to be sent)
El Paso Natural Gas Co.	Unit Sec. Twp. P.ge.	P. O. Box 1492, El Paso	
If well produces oil or liquids, give location of tanks.	1	No	W. O. Pipeline
If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Resty, Diff. Resty.			
Designate Type of Completio		New Well Workover Deepen	Plug Back Same Res'v. Dilf. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
11-29-84	12-21-84 Name of Producing Formation	1456 Top 04/Gas Pay	1419 Tubing Depth
GR 5740', KB 5748'	Pictured Cliffs	1358	1381
Perforations			Depth Casing Shoe
1358-60', 1367-1371', 1372-1378' 1 JSPF 1435 TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
9-7/8	7–5/8	127	45sx(53ft)C1Bw/2% CaCl
	4 ¹ 3	1435	&\psi /sk Flocele
61/4	2-3/8	· · · · · · · · · · · · · · · · · · ·	7 gel 0.5%CF-10.4#sx Cello-
TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowal able for this depth or be for full 24 hours)			
Date First New Cil Run To Tanks	Date of Teet	Producing Method (Flow, pump, gas li	i, etc.)
	Tubing Pressure	Casing Pressure	VCIA SE
Length of Test		l UN	Parkets of Control of
Actual Prod. During Test	Oll-Bbia.	Water-Bhis. JAN2119	5 - MC.
	1	OIL CON.	DIV.
GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate			Gravity of Condensate
193	3 hrx.		
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure (Shut-in)	Choke Size
Flowing CERTIFICATE OF COMPLIANCE	45 ~F	175 OIL CONSERVA	TION COMMISSION
3-7-55-			
I hereby certify that the rules and regulations of the Oil Conservation		APPROVED	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signed by FRANK T. CHAVEZ	
		TITLE SUPERVISOR DISTRICT # 3	
160 PM		This form is to be filed in compliance with RULE 1104.	
(Signature)		If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation	
District Clerk		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-	
(Title)		able on new and recompleted wells.	
January 17, 1985		Fill out only Sections I. I well name or number, or transpor	I, III, and VI for changes of owner, ten or other such change of condition.
			t be filed for each pool in multiply