OSTICTI O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT E P.O. Drawer DD, Astonia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

<u>L</u>	٦	TO TRAN	ISPORT OI	L AND NA	TURAL G	AS				
Openior Conoco Inc.	Conoco, Inc.						ATNA 004526145			
Alfres										
10 Desta Drive, Suite 100W Midland, TX 79705 Reseas(s) for Filing (Check proper box) Other (Please explain)										
Resease(s) for Filing (Check proper box) New Well Change in Transporter of:										
Recompletion Change in Operator	Chainghead Gas Condenses Effective Date October 1, 1993									
If change of operator give manner ARCO Oil and Gas Company, 1816 E. Mojave, Farmington, New Mexico 87401										
II. DESCRIPTION OF WELL AND LEASE										
Lesse Name Well No. Pool Name, Incl				· 1			of Lease Pederal or Pee SF078673			
Location	2R Basin I			akota				510	18613	
Unit Letter K : 1835 Feet From The South Line and 1720 Feet From The West Line										
Section 3 Township 27N Range 11W NMPM San Juan County										
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS										
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)										
Meridian Oil Comp	P.O. Box 4289 Farmington, NM 87401									
Name of Authorized Transporter of Casinghead Gas or Dry Gas X EL Paso Natural Gas Company				Address (Give address to which approved copy of this form is to be sent) P.O. Box 4990 Farmington NM 87499						
If well produces oil or liquids, give location of tanks.	Unit :	Sec. T		le gre schult	y connected?	Whee		,		
	K I		7N 11W	Yes			-			
If this production is comminged with that from any other least or pool, give comminging order number: IV. COMPLETION DATA										
Designate Type of Completion	- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
		. Reedy to Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Ol/Gas Pay			Tubing Depth			
National Control of the Control of t							Depth Casing Shos			
AAMIG & TIRNIG AIT				CEMENTING RECORD DEPTH SET			SACKS CEMENT			
HOLE SIZE	CAS	CASING & TOBING SIZE			DEPTH SET			GAGAG GEMERI		
					-					
	 									
V. TEST DATA AND REQUEST FOR ALLOWABLE										
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tesk Date of Test Producing Method (Flow, pump, get if), etc.]										
Longth of Tool	Tubing Pressure			Casing Pressure			က ်းမြန်မျှာ (၂)	OCT - 1993		
Actual Prod. During Test	Oil - Bbls.			Water - Bbla			Gu-MCF			
GAS WELL	<u> </u>				· <u>···</u>		216		<u> 1217 - 1</u>	
Actual Frod Test - MCF/D	Length of Test			Bbls. Condensus/MMCF			Crivity of Condension			
Nation Made And Annual Control	Tubing Pressure (Shut-in)			Casing Pressure (Shut-is)			Choir Nest			
'esting Method (pilot, back pr.)	THE PROPERTY OF THE PROPERTY O									
VL OPERATOR CERTIFICATE OF COMPLIANCE					OIL CONSERVATION DIVISION					
hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above				OCT 7 1993						
is true and complete to the best of my knowledge and belief.				Date Approved						
Die & Kan II.				2 1 A						
STATE WALL TO 11 Can				By SUPERVISOR DISTRICT 13						
Printed Name Tale .9.30.93 915686-5424				Tala	:	SUPERV	ISOR DIS	HICL	7 3	
.4.30.93	Title_									
Dute		Telepho	DOE NO.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.