Form 3160-5 (November 1983) (Formerly 9-331)	UNITED STA DEPARTMENT OF TH	TES E INTERIOR	SUBMIT IN TRIPLICAT (Other instructions on verse mide)	Form approved. Budget Bureau No. Expires August 31 5. LEASE DESIGNATION AND	. 1985
	BUREAU OF LAND MA	NAGEMENT		SF-078019	_
(Do not use this fo	PRY NOTICES AND RIPER OF THE PROPERTY OF THE P	epen or plug back t	o a different reservoir	6. IF INDIAN, ALLOTTEE OF	TRIBE NAME
OIL GAS C		1 may 2 m	The second secon	7. UNIT AGREEMENT NAME	· · · · · · · · · · · · · · · · · · ·
2. NAME OF OPERATOR	OTHER		<u>* + + </u>	8. FARM OR LEASE NAME	
Energy Re	serves Group, Inc.		<u> </u>	E. H. Pipkin	
3. ADDRESS OF OPERATOR				9. WBLL NO.	
P.O. Box	3280 Casper, Wyomir	g 82602	requiremental ED	26 10. FIELD AND POOL, OR W	II DCAT
See also space 17 below At surface 1701 FN	.) & 850' FW		CET	Kutz Gallup	IDDCAI
1470 110	3280 Casper Wyomir wrt location clearly and in accord) L & 850' FWL	RE	1211985		AND
			JAN 2 1 1985 JAN 2 1 1985 JAN 2 1 1985 JAN 2 1 1985 AFE SOURCE AFE	SEA SURVEY OR AREA	
14. PERMIT NO.	L 15 EVELLEDOVG (C		- OF LANGOURCE	Section 12 T2	
14. PERMIT NO.	15. ELEVATIONS (S	NI N DEURE	METON	12. COUNTY OR PARISH 13	
16.	G,R, 595	04 ; K.D. F#90	/	San Juan I	New Mexico
		Indicate Natur	e of Notice, Report, o	r Other Data	
NO	TICE OF INTENTION TO:		SUBS	EQUENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASIS	(G	WATER SHUT-OFF	EEPAIRING WEL	r
FRACTURE TREAT SHOOT OR ACIDIZE	MULTIPLE COMPLETE ABANDON*		FRACTURE TREATMENT SHOOTING OR ACIDIZING	ALTERING CASIN	ra
REPAIR WELL	CHANGE PLANS		(Other) Well Hist	ABANDONMENT*	
(Other)			Completion or Reco	ilts of multiple completion on upletion Report and Log form.)	
17. DESCRIBE PROPOSED OR Coproposed work. If we nent to this work.) *	OMPLETED OPERATIONS (Clearly stavell is directionally drilled, give s	te all pertinent deta ubsurface locations a	ails, and give pertinent da and measured and true ver	tes, including estimated date of tical depths for all markers an	starting any d zones perti-
TIH and TOOH L.D. D.P. Ran 149 jts new 4 1/2" 10.5# K-55 ST&C to 5850'. Cmt'd in three stages w/stage tools @ 4531' and 1891'. 1st stage: 350 sx Class "B" w/10% salt. Good circ throughout. Plug down @ 4:00 P.M. 1-16-84. Dropped bomb and opened first stage tool. Circ 10 bbls (47 sx) cement to the surface. Circ 3 hrs and started 2nd stage.					
2nd stage: 550 sx 50-50 pozmix w/2% gel and 1/4#/sx Celloflake. Good circ throughout. Plug down at 8:15 P.M. 1-16-84. Dropped bomb and opened second stage tool. Circ ⅓5 bbls (67 sx) cement to the surface. Circ 3 hrs and started 3rd stage.					
3rd stage: 440 sx 65-35 pozmix w/12% gel followed by 100 sx Cl "B". Good circ throughout. Circ 15 bbls (48 sx) cement to the surface. Plug down @ 12:00 midnight.					
Released rig at (6:00 A.M. 1-17-85. W	.0.C.T.		JAM 2 8 1985	
				OIL CON. DIN	∤ .
18. I hereby certify that th	e foregoing is true and correct	Da+	um Engineer	1-18-85	
SIGNED FAUL C	. Dilactio	TITLE PETROTE	um Engineer	DATE 1-10-03	
(This space for Federal	or State office use)			MULEMIED FOR RECO	DRD
APPROVED BYCONDITIONS OF APP	ROVAL, IF ANY:	TITLE		JANT2 x 1985	
	*See	: Instructions on I	Reverse Side F	FARMINGTON RESOURCE A	nreA