

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>			
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESRV. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR Union Texas Petroleum Corporation							
3. ADDRESS OF OPERATOR P. O. Box 1290, Farmington, New Mexico 87499							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1520 FSL; 1520 FWL At top prod. interval reported below Same as above At total depth Same as above							
14. PERMIT BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA							
5. LEASE DESIGNATION AND SERIAL NO. SF 077972		6. IF INDIAN, ALLOTTEE OR TRIBE NAME					
7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME Richardson					
9. WELL NO. 2-E		10. FIELD AND POOL, OR WILDCAT Basin Dakota					
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 11, T27N, R13W, N.M.P.M.		12. COUNTY OR PARISH San Juan					
13. STATE New Mexico		15. DATE SPURRED 12/31/84					
16. DATE T.D. REACHED 1/6/85		17. DATE COMPL. (Ready to prod.) 1/29/85		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5921 R.K.B.		19. ELEV. CASINGHEAD 5909	
20. TOTAL DEPTH, MD & TVD 6220 (MD & TVD)		21. PLUG, BACK T.D., MD & TVD 6172 (MD & TVD)		22. IF MULTIPLE COMPL., HOW MANY* ---		23. INTERVALS DRILLED BY ROTARY TOOLS 0-6220 CABLE TOOLS ----	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5931 - 6051 Dakota (MD & TVD)						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction, Comp. Density, Comp. Neutron, Gamma Ray						27. WAS WELL CORED No	

28. CASING RECORD (Report all strings set in well)						AMOUNT PULLED	
CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD			
8-5/8"	24.00	334	12-1/4"	See Supplement			
4-1/2"	10.50 & 11.60	6220	7-7/8"	See Supplement			

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"E.U.	6029	
31. PERFORATION RECORD (Interval, size and number) 5931, 33, 35, 37, 39, 55, 56, 87, 89, 91, 6008, 10, 12, 14, 16, 18, 20, 22, 24, 26, 43, 45, 47, 49, 51. Total 25 - 0.38" holes					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED See Supplement		

33.* PRODUCTION							
DATE FIRST PRODUCTION 1/31/85		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut-In	
DATE OF TEST 2/14/85	HOURS TESTED 3	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD →	OIL—BBL. →	GAS—MCF. 339	WATER—BBL. →	GAS-OIL RATIO
FLOW. TUBING PRESS. 216	CASING PRESSURE 577	CALCULATED 24-HOUR RATE →	OIL—BBL. →	GAS—MCF. 2711	WATER—BBL. →	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented - To Be Sold						TEST WITNESSED BY Floyd Woodward	

35. LIST OF ATTACHMENTS Item No. 28 (Cementing Record), Item No. 32 (Treatment Record)		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED Kenneth E. Roddy	TITLE Area Production Supt.	DATE 2/15/85	BY Sm

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or omissions as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo Kirtland Pictured Cliffs Chacra Cliff House Point Lookout Gallup Greenhorn Dakota	380 430 1375 2195 2880 3872 5060 5812 5930	