	DEPAR	RTKNT C			TEDIC	\n\/	. DO .	eotherin	. /	Budget Bureau No. 42-R3
	22.7(1)	GEOLOGIC	7F 1 T	E III	IIERIC	JRZ		ructions on verse alder	G. LEARE 1	DERIGNATION AND RERIAL
	<u> </u>						(F)			3043
WELL C	OMPLETION	OR RECO	MPLET	ION	REPORT	(A)	10 EC	26 *	6. 17 INDIA	AN, ALLOTTEE OR TRIBE N
1a. TYPE OF W			7	RT 🗌	Other O	_4,	11-	B.	-	
L TYPE OF CO	OMPLETION:			~,	Other S		822	- W	A. UNIT AU	REEMENT NAME
WELL []	OVER E	PLDG BACK	DIFI DER	va.	Other	<u>.</u>	8a 5 ?	' 90 €	ARM OF	LEASE NAME
2. NAME OF OPE		_				OS.	7	3	-4777	al 27D
3. ADDRESS OF O	ietrich Kes	ources Corp	•			/-,	3 O,	4 . `	O. WELL NO	
		eet, Suite	2450 1	D = =		0000		•	8	
4. LOCATION OF V	VELL (Report locat	ion clearly and in	accordance	Jenve	r, LU	8020	2		. [IND POOL, OR WILDCAT
At surface	990' FNL &	790' FWL		~~~~	y Bluie Yeyi	usreme)	114)-		Galla	gos Gallup Asso
At top prod. i	interval reported b	elow				•			OR ARE	R., M., OR BLOCK AND BUR
	_	Same							27-27	N 1 21J
At total depth	• Same									H-13M
			14. PER	MIT NO.		DATE	ISSUED		12. COUNTY PARIER	OR 13. STATE
15. DATE SPUDDED	16. DATE T.D. 1	BEACHED 17 DATE	E_COMPL. (Danet . A		<u> </u>			San Ji	uan NM
12/12/85	12/18/8	. } /	PIOE	neaay to	prod.) 1	8. ELE			T, GE, ETC.)*	19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MI		G, BACK T.D., MD 4	V/ OO 22.	IF MUL:	TIPLE COMPI		6108	TERVALS		6097
5410	53	868	i	нож м	ANX.	-		ILLED BY	BOTARY TOO	CABLE TOOLS
24. PRODUCING INT.	ERVAL(S), OF THIS	COMPLETION-TOP,	воттом, з	NAME (M	D AND TVD)	•	<u> </u>	->	0-5410	25. WAS DIRECTIONA
EDDE FOFO	6.33									SURVEY MADE
5225-5258 26. TYPE ELECTRIC	La lup	n r v								162
	GR, CALIPE								1	27. WAS WELL; CORED
2S.	an, CALIFE		VC PROOF							No
CASING SIZE	WEIGHT, LB./	FT. DEPTH SET	(MD)		ert all string E Size	s set in		MENTING F	FCORD	
8 5/8	24 1Ь	358		12 1		205				AMOUNT PULLED
4 1/2	10.5 lb	5410			<u>/ </u>	See	othe	r side	B 2% Ca this pa	None None
						-	0 0110	1 3100	ciris pa	ge None
29.										
BIZE	TOP (MD)	LINER RECORD					30.	T	BING RECO	ORD
N/A		BOTTOM (MD)	SACES CEM	ENT*	SCREEN (M		SIZE		EPTH SET (MI	D) PACEER SET (MD)
				-			2 3/8	_5	324	None
31. PERFORATION RE	COED (Interval, siz	e and number)			82.	A CI	TOUS G	FRACTIV	DE 6514515	
5225-5235	0.35" i.d 2	shots per	foot	1	DEPTH INT					SQUEEZE, ETC.
3240-5258	0.35" 1.d 2	shots per	foot	ľ	5225-52		·			am, 123,0001b
								20-40	sand	um, 125,000 p
33.•				PPCDY	CTION					
DATE FIRST PRODUCT	ION PRODUC	TION METHOD (FIG	wing, gas	PRODU	ping—size	and fu	e of num	· n \	1	
1/15/85	Pum	ping	•	-		- 21	, p="		shut-	STATUS (Producing or
1/18/85	HOURS TESTED	CHOKE SIZE	PROD'N. I		OIL-BBL.		GAS-MC	F.	WATER-BBL.	ducing
FLOW. TUBING PRESS.	CASING PRESSURE	None		<u>→</u>	105		195	- 1	Ø	1857
N/A	45 psi	CALCULATED 24-HOUR RATE	OIL-BBL	•	GAS-X	CF.		WATER-R	BL.	OIL GRAVITY-API (CORR.)
34. DISPOSITION OF CA	is (Sold, used for fi	uel, vented, etc.)	105			195		Ø		40
to be sold		,,					. —	7	EST WITNESS	ED BY
35. LIST OF ATTACHM	ENTS									
none		~								
36. I bereby certify	that he to pain	And attached info	mation ir	combjet	e and correc	ct as d	etermine.	from all	available rec	ords
SIGNED -		KINELA	TITLE	Ad	gent	_				1/22/85
	AT AT GRANDE								DATE	
0	*(See 1	nstructions and	Spaces 1	or Ada	ditional D	ata o	n Rever	se Side)		

INSTRUCTIONS

General: This form is designed for substitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, submitted, particularly with regard to lixal, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal if not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation is according surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

Hem 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements.

Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22 and in large attachments, intervals, top(s), bottom(s) and name(s) (if any) for only the interval zone (multiple completion), so state in item 22, and in item 24 show the producing for each additional interval to be separate report (page) on this form, adequately identified.

11 **Norta ("ment": Altarbed supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

11 **Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

KOLLVNBILE	TOP	BOTTOM	RIES	38. GEOLOG	GEOLOGIC MARKERS	
		•	PROCEETION, CONTENTS, ETC.		107	
				227.2	MEAS, DEPTH	TRUE VERT. DEPTH
				Pictured Cliffs	1376	
			-	Cliff House	2226	
-				Mancos	4128	
				Gallup	5003	
Stage tool at 4191' Stage one: 275 cu.ft. Class "H", 2% gel cement top 4420' by bond log. Stage two: 1752 cu.ft Class "B", 2% D-79 fo cement top 350' by temperature survey.	[91' cu.ft. Class 20' by bond cu.ft Class 0' by tempe	ss "H", 2% 10g. 8 "B", 2% rature sur	2% gel 2% D-79 followed by 56 cu. ft. "H" + 2% gel survey.			
			f.			