

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Nav. Ind. I149 8468
2. NAME OF OPERATOR Union Texas Petroleum Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Indian
3. ADDRESS OF OPERATOR P.O. Box 1290, Farmington, NM 87499		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 459' FNL; 529' FWL		8. FARM OR LEASE NAME Navajo Indian B
14. PERMIT NO.		9. WELL NO. 7
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6013' GR		10. FIELD AND POOL OR WILDCAT Gallup (Wildcat)
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 19, T27N-R8W NMPM
		12. COUNTY OR PARISH San Juan
		13. STATE New Mexico

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Cleanout to 6334 ft PBD.  
Run CBL, GR logs.  
Squeeze cement with retainer set 6320' with 100 sxs (118 cu.ft.) cement.  
Run CBL, GR logs.  
Test casing to 4000 psi.  
Perforate Greenhorn 6260 ft, 64, 68, 72, 76, 80, 84, 88, 92, 96; 6300, 04, 08, 12, 15.  
Treat Greenhorn with nitrified acid.  
Perforate Lower Gallup 5916' to 6144' with 23 holes.  
Frac with 80,000 lbs 20/40 sand, 70,000 gallon x-linked gel.  
Perforate Upper and Middle Gallup 5500' to 5848' with 28 holes.  
Frac with 100,000 lbs 20/40 sand, 85,000 gallon x-linked gel.  
Flow well and clean out to ~~6320'~~ 6320'.  
Run 2-3/8", 4.7#, 8rd EUE tubing and land at 6028 ft. S/N at 5996 ft.  
Wait on pipeline connection.

MAR 04 1985  
CON. DIV.  
DIST. 3

I hereby certify that the foregoing is true and correct

SIGNED Gilmer D. Mickey TITLE Petroleum Engineer DATE Feb 11, 1985

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE FEB 28 1985

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

\*See Instructions on Reverse Side

BY Smm

NMOCC