1a. TYPE OF WORK

b. TYPE OF WELL

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR

15. DISTANCE FROM PROPOSED

23

18. DISTANCE FROM PROPOSED LOCATION®
TO NEAREST WELL, DRILLING, COMPLETING OR APPLIED FOR, ON THIS LEASE, FT.

OIL

SUBMIT IN TRIPLIC

							- 46	
rm 3160-3 ovember 1983) merly 9-331C)	983) (Other instructions on				ctions on	• Form approve	d. u No. 1004–0136	
•	DEPARTMENT	OF THE INT	ERIOR			5. LEASE DESIGNATI	DN AND SERIAL NC.	
BUREAU OF LAND MANAGEMENT						NM 020496		
A DDI ICATIONI	6. IF INDIAN, ALLOT							
APPLICATION	FOR PERMIT T	O DRILL, DEE	PEN, OR	PLUG I	BACK	,		
TYPE OF WORK DRIL TYPE OF WELL	L 🎦	DEEPEN 🗌		PLUG BA	CK 🗌	7. UNIT AGREEMENT	NAMB	
	L X OTHER		SINGLE Z	MULTI Zone	PLE	S. FARM OR LEASE	NAME	
NAME OF OPERATOR						Angel Pe	ak	
El Paso N	Matural Gas C	ompany				9. WELL NO.		
ADDRESS OF OPERATOR								
PO Box 42	289, Farmingt	on, NM 87	499			10. FIELD AND POOL	, OR WILDCAT	•
LOCATION OF WELL (Ren	ort location clearly and		y State requir	ements.*)		Basin Da	kota	
Il 90'N,	790'W		RE	CEI	VE	11. SEC., T., R., M., C AND SURVEY OR Sec. 20. T	AREA - N, R-1.1	-W
At proposed prod. zone	et e		E	EB 1519	105) NMPM	,	
DISTANCE IN MILES AN	D DIRECTION FROM NEAR	EST TOWN OR POST OF	PIC##	•		12. COUNTY OR PAR	8H 13. STATE	•
9 miles	south of Blo	omfield, N	MEUREAU O	F LAND MA	ANAGEME	NT San Juan	NM	
						OF ACRES ASSIGNED HIS WELL	320.00	
DISTANCE FROM FROMOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETING OR APPLIED FOR, ON THIS LEASE, FT.			PROPOSED DE	535 '	20. ROTA	20. ROTARY OR CABLE TOOLS ROTARY		
6189 GL SUBJECT TO COMPLIANCE WITH ATTACHED SUBJECT TO COMPLIANCE WITH ATTACHED **GENERAL DEPUMPMENTS** **GENERAL DEPU								_
	"GENERAL REQUIRE	ROPOSED CASING	AND CEMEN	ring progr	MAS	Prior perodulit to o	JOHN ZOUE	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETT	NG DEPTH	1	QUANTITY OF CEMENT		-
12 1/4"	8 5/8"	24.0#		200'	165	165 cu.ft.circulated		-
7 7/8"	4 1/2"	10.5#&1	1.6# 6	860'		4 cu.ft.cir		•
lst stage - 369 cu.ft. to cover Gallup 2nd stage - 834 cu.ft. to cover Mesa Verde 3rd stage - 640 cu.ft. to cover Ojo Alamo								
A 3000 ps	ely perforate si WP and 600	00 psi test	double	gate p	orevent	ter equippe	d with	
This gas	d pipe rams w	1.			-	DECE!	VED	
The W/2 of Section 20 is dedicated to this well.								

MAR 0 7 1985 OIL CON. DIV

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

preventer program If any.		
24.	Drilling Cler	2-14-85
BIGNET Doggy Doal	TITLE	- DATE APPROVED
(This space for Federal or State office use)		AS AMENDED
PERMIT NO.	APPROVAL DATE	
APPROVED BY	TITLE	18/11-5Bn 2 6 1985
CONDITIONS OF APPROVAL, IF ANY:	KMOCC	M. MILLENBACH
Circi Circi		AREA MANAGER

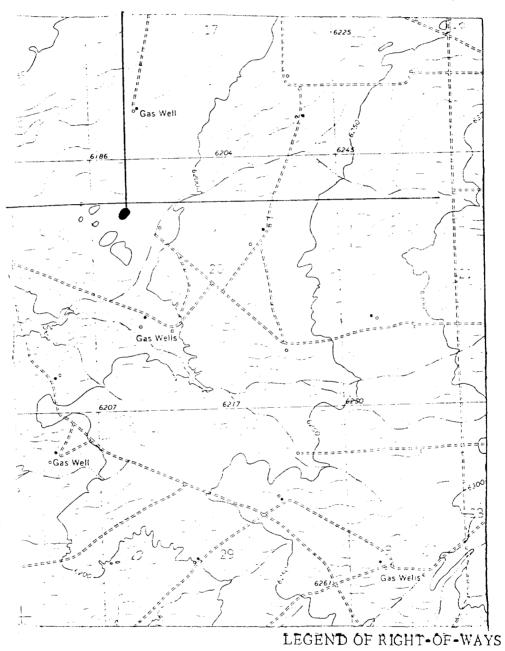
*See Instructions On Reverse Side

STATE OF NEW MEXICO

OIL CONSERVATION DIVISION

P, D, BOX 2088 EININGY AND MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501 Well No. EL PASO NATURAL GAS COMPANY ANGEL PEAK 2E Unit Letter Range County D 20 27N llW San Juan Actual Footage Location of Well: 1190 North feet from the West line Ground Level Elev: Producing Formation Dedicated Acreage: 6189 Dakota Basin 320 Acres . 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoliand dated by communitization, unitization, force-pooling.etc? If answer is "yes;" type of consolidation Yes ☐ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION aby certify that the information contained herein is true and complete to the my knowledge and belief. 7901 Drilling Clerk El Paso Natural Gas Co February 14, 1985 Sec. MAR 0 7 1985 I hereby certify that the well-location FEB 1 5 1985 0 Is true and correct to the East of my BUREAU OF LAND MANAGEMENT knowledge and belief.

El Paso Natural Gas Company Angel Peak #2E (Dk) NW 20-27-11



PROPOSED ROAD & PIPELINE