

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0145  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-077382

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS OF WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

R. P. Hargrave H

9. WELL NO.

No. 1E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA

NW/SE Sec. 9, T27N, R10W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

1. WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Amoco Production Company

3. ADDRESS OF OPERATOR  
501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface 1650' FSL x 1570' FEL AUG 01 1985

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, PL, etc.)  
6309' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other)   
PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other) Spud and set casing   
REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud a 12-1/4" hole on 7-6-85 at 2300 hrs. Drilled to 341'. Set 8-5/8", 24#, K-55 casing at 341' and cemented with 325 cu. ft. Class B Portland circulated cement to surface. Pressure tested casing to 1000 psi for 30 minutes. Drilled a 7-7/8" hole to a TD of 7003' on 7-17-85. Set 4-1/2", 11.6#, J-55 casing at 7003'. Stage 1: Cemented with 596 cu. ft. Class B Portland and tailed in with 195 cu. ft. Class B Portland. Stage 2: Cemented with 844 cu. ft. Class B Portland. Temperature survey (attached) indicated the top of the cement to be at 320'. The DV tool was set at 3458' and the rig was released on 7-17-85.

RECEIVED  
AUG 06 1985  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED BSShaw

TITLE Admin. Supervisor

DATE 7-26-85

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

NMOCC

FARMINGTON RESOL

\*See Instructions on Reverse Side