- Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-078902A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

Gallegos Canyon Unit

8. FARM OR LEASE NAME

1.

| OIL WELL ☐ | GAS WELL ☒ | OTHER |

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

2325 East 30th Street; Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1710' FNL x 960' FEL

9. WELL NO.

183R

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SE/NE Sec 9, T27N, R12W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5788' GR

12. COUNTY OR PARISH | 13. STATE

San Juan | New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON* X	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other)	
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company requests approval to plug and abandon the Dakota horizon of the subject well according to the attached procedure. The wellbore will be maintained for future Gallup completion.

RECEIVED
SEP 16 1987
OIL CON. DIV.
DIST. 3

FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED _____

TITLE Adm. Supervisor

APPROVED
DATE 9-8-87

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE SEP 14 1987

For AREA MANAGER

*See Instructions on Reverse Side

NMOCC

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WELL REPAIR AUTHORIZATION AND REPORT

DATE: _8/3/82_

LEASE AND WELL _GOV #183 R_ FIELD _____

FORMATION _Dakota_ LOCATION _____

COMP. DATE _____ KB: _5392_ TD: _____ PBD: _6056_ LOGS _Dil, Gil, GR, CAL, SP_

CSG: _____ # _V-55_ @ _6122_ " : _05/2_ " _36_ # _K-55_ @ _363_

COMP. INT. _5916 - 5908_ ORIG. STIM. _90,000 gal Jelly × 150,000 #_ IP _____

CURRENT PROD. INT. _5911 - 5922_ AMOCO WORKING INTEREST _512_ NET INTEREST _44%_

REPAIR DISCRIPTION _Plug the Dakota & prep. wellbore for future Gallup completion_

GROSS PRODUCTION

	BEFORE	ANTICIPATED	UNIT PRICE
OIL (BOPD)			$/BBL
WATER (BWPD)			
GAS (MCFD)			$/MCF
OTHER (/DAY)			$/UNIT

WELLBORE SKETCH

5916
5922
5959
5998

CIBP @ 5950
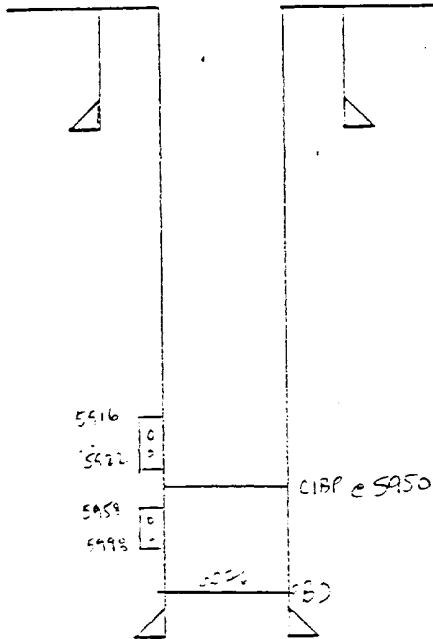
ESTIMATED COST

INTANGIBLES
RIG COST _2500_
EQUIPMENT RENTAL _____
CIRCULATION MEDIA _____
CEMENT AND SERVICE _1000_
PACKERS AND EQUIPMENT _1000_
PERFORATE, LOG, WIRELINE _1000_
STIMULATION _____
LABOR _____
TRUCKING _____
FISHING _____
OTHER INTANGIBLES _1500_
TOTAL INTANGIBLES _7000_
TANGIBLES
CSG. TBG., HEAD, ETC. _____

TOTAL GROSS COST _____
AMOCO
WORKING INTEREST COST _$ 3584.00_

STIMULATION COMPANY _____
PERFORATING COMPANY _____

PROCEDURE

1) MIRUSU

2) TOH × rods × pump

3) TOH × tbg

4) Set a CIBP @ 5875'

5) Spt 2 sx of cement on BP.