

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR	Ginther
501 Airport Drive, Farmington, N M 87401	9. WELL NO.
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below) At surface	1 E
1190' FSL X 1850' FEL	10. FIELD AND POOL, OR WILDCAT
	Basin Dakota
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
	SW/SE Sec 13, T27N, R13W
14. PERMIT NO.	12. COUNTY OR PARISH
	San Juan
15. ELEVATIONS (Show whether depth or elevation)	13. STATE
5875' GR	NM

RECEIVED

MAY 29 1985

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	PULL OR ALTER CASING
FRACTURE TREAT	MULTIPLE COMPLETE
SHOOT OR ACIDIZE	ABANDON*
REPAIR WELL	CHANGE PLANS
(Other)	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREATMENT	ALTERING CASING
SHOOTING OR ACIDIZING	ABANDONMENT*
(Other) Spud and set casing	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud a 12-1/4" hole on 4-9-85. Drilled to 366'. Set 8-5/8", 24#, K55 casing at 366' and cemented with 342 cu. ft. Class B Portland. Circulated cement to surface. Pressure tested casing to 1000 psi for 30 minutes. Drilled a 7-7/8" hole to a TD of 6081' on 4-15-85. Set 4-1/2", 11.6 #, K55 casing at 6081'. Stage 1: cemented with 491 cu ft Class B Portland and tailed in with 142 cu ft Class B Portland. Stage 2: cemented with 563 cu ft Class B Portland. A temperature survey was run (see attached) which indicated cement to be at 500'.

The DV tool was set at 3117' and the rig was released on 4-16-85.

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MAY 31 1985

OIL CON
DIST.

18. I hereby certify that the foregoing is true and correct

SIGNED BD Shaw

TITLE Adm. Supervisor

DATE 5-22-85

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD

MAY 30 1985

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA

BY E M

WILSON
SERVICE COMPANY

FORM 432-2

TEMPERATURE SURVEY

COMPANY AMOCO Production

WELL 1-E LEASE Ginther

COUNTY San Juan STATE New Mexico

SEC. 13 TWP. 27N RGE. 13W

APPROX. TOP CEMENT 500'

Survey Begins at 100' Ft. Ends at 3060' Ft.

Approx. Fill-Up Max. Temp.

Log Measured From KB Run No. 1

Casing Size	Casing Depth	Diam of Hole	Depth
4 3/8" from	to	7 7/8" from	to
from	to	from	to

Date of Cementing 4-15-85 Time 8:00 PM

Date of Survey 4-16-85 Time 8:00 AM

Amount of Cement 945 Cubic Ft

Recorded by Ebert Witnessed by

REMARKS OR OTHER DATA

DV Tool @ 3146'

TEMPERATURE IN DEGREES FAHRENHEIT

