Form 3160-5 (November 1983) (Formerly 9-331)

14. PERMIT SO.

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATES (Other instructions on reverse aide)

Budget Bureau No. 1004-0135 Expires August 31, 1985 5. LEASE DESIGNATION AND SEETAL NO.

SF-078099

12. COUNTY OR PARISE | 13. STATE

NM

San Juan

BUREAU OF LAND MANAGEMENT SF-07809

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL GAR WELL Y OTHER	7, UNIT AGREEMENT NAME
2. NAME OF OPERATOR	8. FARM OR LEASE NAME
Amoco Production Co.	Ginther 9. Wall No.
501 Airport Drive, Farmington, N M 87401	1 E
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below) At surface	10. PIBLD AND POOL, OR WILDCAT Basin Dakota
1190' FSL X 1850' FEL	11. ESC., T., R., M., OR RLE. AND SURVEY OR AREA
• -	SW/SE Sec 13, T27N, R13W

BUREAU OF LAND MANAGEMENT SAIT S

Check Appropriate Box To Induspin Natural of Molice, Report, or Other Data

15. BLEVATIONS (Show whether DE NTAN Sec 1305

5875' GR

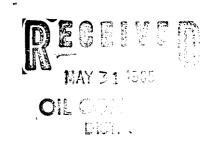
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL		
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CABING		
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT"		
REPAIR WELL	CHANGE PLANS	(Other) Spud and set c			
(Other)	<u> </u>	(Norm: Report results of m Completion or Recompletion	aultiple completion on Well Report and Log form.)		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.)*

Spud a 12-1/4" hole on 4-9-85. Drilled to 366'. Set 8-5/8", 24#, K55 casing at 366' and cemented with 342 cu. ft. Class B Portland. Circulated cement to surface. Pressure tested casing to 1000 psi for 30 minutes. Drilled a 7-7/8" hole to a TD of 6081' on 4-15-85. Set 4-1/2", 11.6 #, K55 casing at 6081'. Stage 1: cemented with 491 cu ft Class B Portland and tailed in with 142 cu ft Class B Portland. Stage 2: cemented with 563 cu ft Class B Portland. A temperature survey was run (see attached) which indicated cement to be at 500'.

The DV tool was set at 3117' and the rig was released on 4-16-85.

Table 18 U.S.C. Secretary 1991, it are not a corne for any person knowledge and aptificity



or agency of the

18. I hereby certify that the foregolds is SIGNED B She	true and correct TITLE Adm. Supervisor	ратк 5-22-85
(This space for Federal or State office APPROVED BY CONDITIONS OF APPROVAL, IF A	TITLE	ACCEPTED FOR RECORD
	*See Instructions on Reverse Side NMOCC	MAY 5 0 1985 SEARMINGTON RESOURCE AREA BY

FORM 432-2

WILSON

SERVICE COMPANY

TEMPERATURE SURVEY

COMPANYAMO	CO Production			*****
WELL 1-E				•••••
COUNTY San	Juan	.STATE	New Mex	ico
SEC. 13	TWP	27N	RGE	T3/A
APPROX. TOP (EMENT	500!		
Survey Degins at				
Approx. Fill-Up Log Measured From		Max. Temp		
Casing Size				
fromfrom				
Date of Cementing Date of Survey Amount of Cement	4-16-85	*****	Time	8:00 AM
Recorded by Ebe		Witnessed		
DV Tool @ 3146'	REMARKS O			
127 1001 17 31717		TO SEE A SEE ASSESSMENT OF THE SECOND		
TEMPERA	TURE IN D	ECREEC !	EAHDEN	ucit

100' 60⁰ 80⁰ 100⁰ 120⁰ 140⁰
200' ...

4001

Anomoly 500'

5001