

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Amoco Production Co.	8. FARM OR LEASE NAME Ginther
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, N M 87401	9. WELL NO. 1 E
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1190' FSL x 1850' FEL	10. FIELD AND POOL, OR WILDCAT Basin Dakota
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW/SE Sec 13, T27N, R13W
15. ELEVATIONS (Show whether in feet or fathoms) 5875' GR	12. COUNTY OR PARISH San Juan
	13. STATE NM

RECEIVED  
MAY 28 1985

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Completion

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Moved in and rigged up service unit on 4-24-85. Total depth of the well is 6081' and plugback depth is 6034'. Pressure tested production casing to 4200 psi for 30 minutes. Perforated the following intervals: 5874'-5886', 5926'-5950', 5984'-6004', 4 jsfp, .50" in diameter, for a total of 224 holes. Fraced interval 5874'-6004' with 90,000 gal 70 quality foam and 150,000 # 20-40 sand.

Landed 2-3/8" tubing at 6008' and released the rig on 5-3-85.

18. I hereby certify that the foregoing is true and correct

SIGNED

BS Shaw

TITLE Adm. Supervisor

DATE 5-22-85

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JUN 04 1985

\*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA

BY ESM