

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Gail M. Jefferson, Rm 1295C

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-6157

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

795' FNL 1795' FEL

Sec. 28 T 27N R 10W Unit B

5. Lease Designation and Serial No.

SF-077941-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

C. A. McAdams B #2E

9. API Well No.

3004526323

10. Field and Pool, or Exploratory Area

Angels Peak Gallup/Basin Dakota

11. County or Parish, State

San Juan

New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Downhole Commingle
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco filed an application to downhole commingle the above referenced well by perforating the tubing and approval was granted March 8, 1995. Perforations of the tubing logged off the Dakota consequently, this well was serviced per the attached to accomplish commingling. This well was successfully downhole commingled April 1, 1995.

If you have any technical questions please contact Steve Webb at (303) 830-4206 or Gail Jefferson at (303) 830-6157 for any administrative concerns.

RECEIVED
MAY - 6 1996
FARMINGTON DISTRICT OFFICE
MAY 10 1996
MAY 12 1996

14. I hereby certify that the foregoing is true and correct

Signed

Gail M. Jefferson

Title

Sr. Admin. Staff Asst.

Date 4/29/96

(This space for Federal or State office use)

ACCEPTED FOR RECORD

Approved by

Title

MAY 02 1996

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE

BY *20*

* See Instructions on Reverse Side

NMOC

This well was successfully commingled prior to this operation.

McAdams B 2E - Downhole Commingling - Subsequent
April 29, 1996

Move in 1/15/96. SITP 40#, SICP 380# on Gallup horizon. Dakota SITP 280#. Spot equipment lay 3 inch relief lines and rig up. Blow well down.

NDWH, NUBOP and TOH w/short string Gallup. Long string stuck and could not free up tbq. Blow down free point long string stuck @ 6425'. Chemical cut above pkr at 6420'. Wash over w/N2 and catch w/overshot and jar free. TOH lay down pkr and tail pipe.

TIH w/6.25" bit and cleanout sand from 6723' to 6730' w/N2 and unload water off Dakota.

Set RBP at 6201'.

TIH land tbq at 5968' for Gallup tst. Well logged off. Swabbed well from 5672'-6115'. Recovered 3 bbls wtr on 1/2" choke for 5 hrs. Final Gallup - FTP 12# FCP 110#.

TIH release RBP @ 6201'. TOH w/RBP and TIH w/production tubing. Land at 6444'. NDBOP NUWH.

Swabbed well from 5672'-6690' for 8 hrs on 3/4" choke. Recovered 1 bbl wtr, 1 bbl oil, and 85 mcf. FTP 35#, FCP 230#.

RDMOSU 1/29/96.

