

District I - (305) 393-6161  
PO Box 1980  
Hobbs, NM 88241-1980  
District II - (505) 748-1283  
811 S. First  
Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Road  
Aztec, NM 87410  
District IV

New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

Form C-140  
Originated 11/1/95

Submit Original  
Plus 2 Copies  
to appropriate  
District Office

APPLICATION FOR  
QUALIFICATION OF WELL WORKOVER PROJECT  
AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

- I. Operator: Amoco Production Company OGRID #: 000778  
Address: P.O. Box 800, Denver, Colorado 80201  
Contact Party: Patricia J. Archuleta Phone: (303) 830-5217
- II. Name of Well: C. A. McAdams B #2E API #: 3004526323  
Location of Well: Unit Letter B, 795 Feet from the North line and 1795 Feet from the East line, Section 28, Township 27N, Range 10W, NMPM, San Juan County.
- III. Date Workover Procedures Commenced: 1/15/96  
Date Workover Procedures were Completed: 1/29/96
- IV. Attach a description of the Workover Procedures undertaken to increase the projection from the Well.
- V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.
- VI. Pool(s) on which Production Projection is based:  
Angle Peak Gallup/Basin Dakota
- VII. AFFIDAVIT:  
State of Colorado )  
County of Denver ) ss.  
Patricia J. Archuleta, being first duly sworn, upon oath states:

RECEIVED  
JAN 17 1997  
OIL CON. DIV.  
DIST. 3

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

Patricia J. Archuleta  
(Name)

Clerk  
(Title)

SUBSCRIBED AND SWORN TO before me this 14th day of January, 1997

April L. Cass  
Notary Public



My Commission expires: 8/17/97

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production Projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of 1/29, 1996.

315  
District Supervisor, District 3  
Oil Conservation Division

Date: 2/5/97

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.

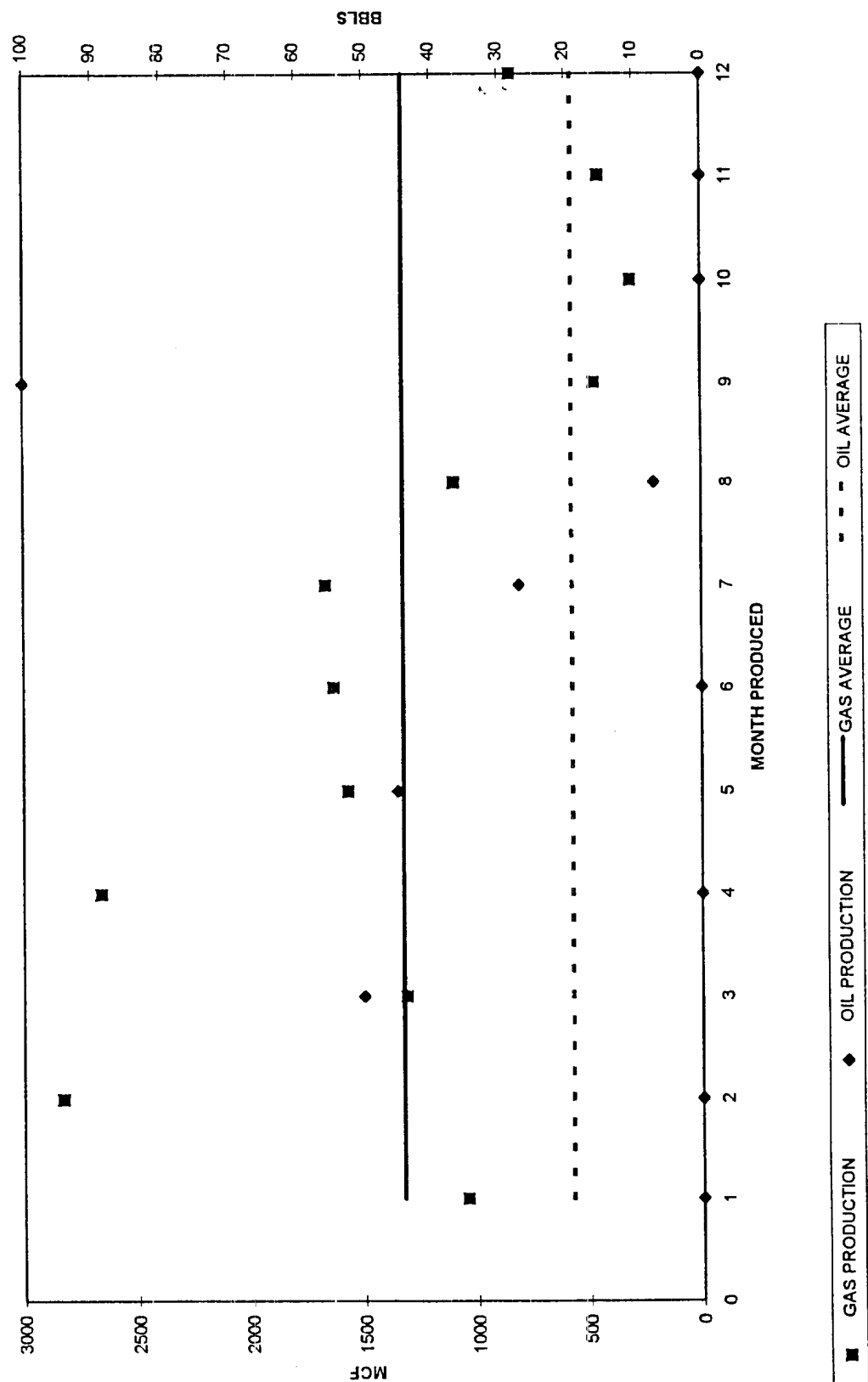
DATE: \_\_\_\_\_

MASTER (2)

WELLNAME	WELLNO	POOL	FLAC	API	LOCATION	MONTH	OIL	GAS
C. A. McAdams B	#2E	Angle PeakGallup/Basins Dakota		3004526323	B 28 27N 10W	01/95	0	1044
						02/95	0	2832
						03/95	50	1312
						04/95	0	2663
						05/95	45	1571
						06/95	0	1634
						07/95	27	1669
						08/95	7	1098
						09/95	100	474
						10/95	0	309
						11/95	0	452
						12/95	0	842
					'12-month average - Projected Trend			19 1325



STRAIGHT LINE METHOD





UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

6. Lease Designation and Serial No.

SF-077941-A

8. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

C. A. McAdams B #2E

9. AM Well No.

3004526323

10. Field and Pool, or Exploratory Area

Angels Peak Gallup/Basin D.

11. County or Parish, State

San Juan

New Mexico

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Gail M. Jefferson, Rm 1295C

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-6157

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

795' FNL 1795' FEL

Sec. 28 T 27N R 10W Unit B

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Downhole Commingle

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco filed an application to downhole commingle the above referenced well by perforating the tubing and approval was granted March 8, 1995. Perforations of the tubing logged off the Dakota consequently, this well was serviced per the attached to accomplish commingling. This well was successfully downhole commingled April 1, 1995.

If you have any technical questions please contact Steve Webb at (303) 830-4206 or Gail Jefferson at (303) 830-6157 for any administrative concerns.

RECEIVED

MAY 06 1996

SRBU PERMITTING

RECEIVED  
BLM MAIL ROOM  
MAY 11 - 1 PM 12:52  
070 - FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct

Signed

Gail M. Jefferson

Title

Sr. Admin. Staff Asst.

(Leave space for Federal or State office use)

ACCEPTED FOR RECORD

Approved by

Title

Conditions of approval, if any:

MAY 02 1996

FARMINGTON DISTRICT OFFICE  
DV



This well was successfully commingled prior to this operation.

McAdams B 2E - Downhole Commingling - Subsequent  
April 29, 1996

Move in 1/15/96. SITP 40#, SICP 380# on Gallup horizon. Dakota SITP 280#. Spot equipment lay 3 inch relief lines and rig up. Blow well down.

NDWH, NUBOP and TOH w/short string Gallup. Long string stuck and could not free up tbq. Blow down free point long string stuck @ 6425'. Chemical cut above pkr at 6420'. Wash over W/N2 and catch w/overshot and jar free. TOH lay down pkr and tail pipe.

TIH w/6.25" bit and cleanout sand from 6723' to 6730' w/N2 and unload water off Dakota.

Set RBP at 6201'.

TIH land tbq at 5968' for Gallup tst. Well logged off. Swabbed well from 5672'-6115'. Recovered 3 bbls wtr on 1/2" choke for 5 hrs. Final Gallup - FTP 12# FCP 110#.

TIH release RBP @ 6201'. TOH w/REP and TIH w/production tubing. Land at 6444'. NDBOP NUWH.

Swabbed well from 5672'-6690' for 8 hrs on 3/4" choke. Recovered 1 bbl wtr, 1 bbl oil, and 85 mcf. FTP 35#, FCP 230#.

RDMOSU 1/29/96.

