Submit 5 Cooles
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.C. Box 2088 New Mexico 87

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS WEI AFFRE 300452632400 WEIL TO TRANSPORT OIL AND NATURAL GAS WEI AFFRE 300452632400 WEIL GASSA SOO, DENVER, COLORADO 80201 SECRETARY PORT PARY ONLY GOOD TRANSPORT OIL AND PACE Catinghead Gis. Condenses of the Condenses of	RECUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS WEB 24N No. 300452632400 WEB 25N 300, PRIVER, COLORADO 80201 Consequence of Control of the Colorado of Control of Control of the Colorado of Control of Cont	IRICE II Drawer DD, Ariesia, NM 88210	Sa	P,C). Bo nta Fe, Naw M	ox 20 lexico	088 5 87504-2088	ı		•			
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INSTRUCTIONS: This form is to be filed in comphance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form raust be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool ir, multiply completed wells.