

Form 3160-5  
(November 1983)  
(Formerly 9-331)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved,  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-078902

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals.)

OIL WELL ☒ CAR WELL ☐ OTHER ☐

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2. NAME OF OPERATOR

Amoco Production Co.

3. ADDRESS OF OPERATOR

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1050' FSL x 1090' FEL

7. UNIT AGREEMENT NAME

Gallegos Canyon Unit

8. FARM OR LEASE NAME

9. WELL NO.

247E

10. FIELD AND POOL, OR WILDCAT

Basin DK/ Undes GLP

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

SE/SE Sec5, T27N, R12W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5701' GR

16

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

REPAIR OR TREAT

REPAIR OR TREAT

REPAIR OR TREAT

REPAIR OR TREAT

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ALTERING CASING

REPAIR WELL

CHANGE PLANS

(Other)

Completion of Dakota

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Moved in and rigged up service unit on 5-21-85. Total depth of the well is 6047' and plugback depth is 6001'. Pressure tested production casing to 3500 psi for 30 minutes. Perforated the following intervals: 5844'-5860', 5894'-5926', 5942'-5958', 2 jsp, .50" in diameter, for a total of 128 holes. Fraced interval 5844'-5958' with 85,000 gal 69 quality foam and 145,000 # 20-40 sand. Landed 2-3/8" tubing at 5966' and released the rig on 5-23-85. The Gallup formation was not perforated and will not be completed until a later date.

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OIL CON. DIV.  
DIST. 3

I hereby certify that the foregoing is true and correct

SIGNED BD Shaw

TITLE Adm. Supervisor

DATE 6-25-85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD

\*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA

BY