

6 BLM 1 File  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR  
DUGAN PRODUCTION CORP.

3. ADDRESS OF OPERATOR  
P O Box 208, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
1850' FSL - 790' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
6092' GL

5. LEASE DESIGNATION AND SERIAL NO.  
NM 37913

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
La Lee Ann

9. WELL NO.  
5

10. FIELD AND POOL, OR WILDCAT  
Gallegos Gallup Ext.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 28, T27N, R13W, NMPM

12. COUNTY OR PARISH  
San Juan

13. STATE  
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other) T.D., 4 1/2" casing & cement	<input checked="" type="checkbox"/>
(Other)	<input type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

T.D. 5350' - reached on 5-12-85.

Ran 134 joints of 4 1/2" OD, 10.5#, K-55, 8 Rd, ST&C casing (T.E. 5387.18') set at 5350' RKB. Cement 1st stage with 10 bbls mud flush + 170 sx 50/50 poz with 2% gel + 1/4# flocele per sack (total slurry 216 cf). Had good circulation and reciprocated pipe while cementing. Bump plug with 1400 psi - held OK. P.O.B. at 8:00 AM. Open DV tool with 1000 psi. Circulate 3 hrs with rig pump. Cement 2nd stage with 10 bbls mud flush - 615 sx 65/35 poz w/12% gel + 1/4# flocele per sack, followed by 50 sx 50/50 poz with 2% gel + 1/4# flocele per sack (slurry = 1423 cf). Had good circulation while cementing. Bump plug with 2300 psi - held OK. Circulated approximately 3 bbls cement. P.O.B. at 11:50 AM. Set slips - cut off casing. Rig released at 1:00 PM on 5-13-85. TOTAL SLURRY USED IN BOTH STAGES = 1639 cf.

RECEIVED  
MAY 17 1985  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Jim T. Jacobs

TITLE Geologist

DATE

ACCEPTED FOR RECORD  
MAY 14 1985

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

MAY 15 1985

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

BY

\*See Instructions on Reverse Side

NMOCC